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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Rule 111-105)

DEC 24 11:10 AM '63

Name of Company Shell Oil Company				Address Box 1858 Roswell, New Mexico			
Lease State MOD	Well No. 1	Unit Letter N	Section 17	Township 16 S	Range 32-E		
Date Work Performed 12-14 thru 19-1963	Pool Mesa-Queen	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Completion

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran 2" tubing and checked PBTD @ 3420'. Displaced water with oil. Spotted 250 gallons 15% BDA (with Fe additive). Pulled tubing.
2. Ran GR/GCL log PBTD to 2300'.
3. Perforated 3388'-3400' with one jet shot per foot.
4. Ran 1 1/4 joints (3407'), 2", 8r, J-55, tubing @ 3717' with 6' BPMA 3411'-3417', 3' perfs 3408'-3411', 10' sub, mechanical shoe @ 3398'-3399'.
5. Injected acid.
6. Fraced with 3000 gallons lease oil plus 1#/gallon sand plus 1/20#/gallon Mark II Adomite. Recovered load.
7. Pulled one joint tubing leaving (3372'). Hung @ 3388' with tubing perfs 3380'-3383'.
8. On OPT flowed 80 B/D, cut 3% BS, thru 23/64" choke (based on 57 BO in 17 hours). TP 500 psi. CP 600 psi. Gravity 33.5° API.

Witnessed by H. G. Starling	Position Prod. Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

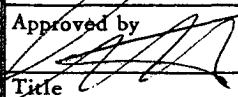
D F Elev.	T D	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title PRODUCTION MANAGER	Position District Exploitation Engineer	
Date DEC 23 1963	Company Shell Oil Company	