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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-867

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Mesa Queen Unit
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name
3. Address of Operator 6800 Park Ten Blvd, Suite 200 North San Antonio, Texas 78213	9. Well No. 18
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM West LINE, SECTION 17 TOWNSHIP 16S RANGE 32E NMPM.	10. Field and Pool, or Whdcat Mesa Queen Assoc.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Temporary Abandon <input type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit.
2. Nippled down injection head.
3. Nippled up 5000 psi BOP.
4. Unseated paker and pulled 2 3/8" tbg and packer.
5. Made bit and scraper run.
6. RIH with bridge plug.
7. Circulate casing with treated water.
8. Set plug at 3388'.
9. Pressured up on casing to 500 psi. Held for 30 minutes.
10. Nippled down BOP.
11. Nippled up injection head.
12. Rigged down pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Matthe

TITLE Prod. Engr. Supervisor

DATE March 15, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 22 1983