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| FILE                   |            |            |  |
| U.S.G.S.               |            |            |  |
| LAND OFFICE            |            |            |  |
| OIL                    |            |            |  |
| GAS                    |            |            |  |
| OPERATOR               |            |            |  |
| PRORATION OFFICE       |            |            |  |
|                        | OIL<br>GAS | OIL<br>GAS |  |

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## EW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

| FILE   |   | 0:ANDE 0. 0. 8.  | Effective 1-1-65                           |  |  |
|--|---|--|--|--|--|
| U.S.G.S.   | AUTHORIZATION TO TRA  | ANSPORT OIL AND NATURAL  | GAS  |  |  |
| LAND OFFICE  |   | 4 ō1 AN '68  |  |  |  |
| TRANSPORTER GAS  | HUG 13  | ed OT UII GA   |  |  |  |
| OPERATOR   |   |  |  |  |  |
| PRORATION OFFICE   |   |  |  |  |  |
| Operator   |   |  |  |  |  |
| Tenneco Oil Company Address                                    |   |  |  |  |  |
| P. O. Box 1031 Midl  | Land, Texas 79701   |  |  |  |  |
| Reason(s) for filing (Check proper bo                          | x)  | Other (Please explain)   |  |  |  |
| New Well   | Change in Transporter of:   |  | bil "C" State, Well No.1                   |  |  |
| Recompletion Change in Ownership                               | Oil ***XX Dry Go  |  | Unit, Well No. 20                          |  |  |
| ** From Permian Corp   | o. to Texas-New Mexico Pi   |  |  |  |  |
| If change of ownership give name and address of previous owner |   |  |  |  |  |
|  |   |  | `  |  |  |
| DESCRIPTION OF WELL AND Lease Name                             | Well No.   Pool Name, Including F   | Formation Kind of Lea  | se Lease No.                               |  |  |
| Mesa Queen Unit  | 20 Mesa Queen   | State, Kady  | XXXXX E-11214                              |  |  |
| Location   |   | •  |  |  |  |
| Unit Letter P; 99  | Feet From The South Lin   | ne and 670 Feet From   | The East                                   |  |  |
| Line of Section 17 To  | ownship 16S Range   | 32E , NMPM, Lea  | County                                     |  |  |
| <u></u>  |   |  |  |  |  |
| DESIGNATION OF TRANSPOR  | RTER OF OIL AND NATURAL GA  | AS Address (Give address to which appr   | oved copy of this form is to he sent)      |  |  |
|  |   |  |  |  |  |
| Texas-New Mexico Pix 'Name of Authorized Transporter of Co     | gsinghead Gasyy or Dry Gas  | P. 0. Box 1510 Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) |  |  |  |
| Phillips Petroleum (   |   | Phillips Bldg. Odessa, Texas 79760   |  |  |  |
| If well produces oil or liquids,                               | Unit Sec. Twp. Rge.   |  | Is gas actually connected? When            |  |  |
| give location of tanks.  | L 16 16S 32E  | Yes  | 4-23-64                                    |  |  |
| If this production is commingled w COMPLETION DATA             | rith that from any other lease or pool,                                   | give commingling order number:   |  |  |  |
| Designate Type of Complete                                     | Oil Well Gas Well   | New Well Workover Deepen   | Plug Back   Same Res'v. Diff. Res'v        |  |  |
|  |   | Table Dark   | P.B.T.D.                                   |  |  |
| Date Spudded   | Date Compl. Ready to Prod.  | Total Depth  | P.B. 1.D.                                  |  |  |
| Elevations (DF, RKB, RT, GR, etc.)                             | Name of Producing Formation   | Top Oil/Gas Pay Tubing Depth   |  |  |  |
|  |   |  |  |  |  |
| Perforations   |   |  | Depth Casing Shoe                          |  |  |
|  | TIRING CASING AN  | D CEMENTING RECORD   |  |  |  |
| HOLE SIZE  | CASING & TUBING SIZE  | DEPTH SET  | SACKS CEMENT                               |  |  |
|  |   |  |  |  |  |
|  |   |  |  |  |  |
|  |   |  |  |  |  |
|  |   |  |  |  |  |
| TEST DATA AND REQUEST I  | FOR ALLOWABLE (Test must be a<br>able for this d                          | ifter recovery of total volume of load oi<br>epth or be for full 24 hours)                                   | l and must be equal to or exceed top allou |  |  |
| Date First New Oil Run To Tanks                                | Date of Test  | Producing Method (Flow, pump, gas  | t, etc.)                                   |  |  |
|  |   |  |  |  |  |
| Length of Test   | Tubing Pressure   | Casing Pressure  | Choke Size                                 |  |  |
| Actual Prod. During Test                                       | Oil-Bbls.   | Water-Bbls.  | Gas - MCF                                  |  |  |
|  |   |  |  |  |  |
|  |   |  |  |  |  |
| GAS WELL Actual Prod. Test-MCF/D                               | Length of Test  | Phis Condensate ANCE   | Gravity of Condensate                      |  |  |
| Notice 1001 1001-MCF/D   | Faultur At 1 apr  | Bbls. Condensate/MMCF  | Grantly or condensate                      |  |  |
| Testing Method (pitot, back pr.)                               | Tubing Pressure (Shut-in)   | Casing Pressure (Shut-in)  | Choke Size                                 |  |  |
|  |   | •  |  |  |  |
| CERTIFICATE OF COMPLIAN  | NCE   | OIL CONSERV  | ATION COMMISSION                           |  |  |
|  |   | APPROVED /   | 1968                                       |  |  |
| Commission have been complied                                  | I regulations of the Oil Conservation with and that the information given |  | <del></del>                                |  |  |
| above is true and complete to the                              | he best of my knowledge and belief.                                       | BY JOHN W.   | unyan                                      |  |  |
|  |   | TITLECoolegie  |  |  |  |
| · _  |   |  | · ·-                                       |  |  |

District Production Engineer

(Title) August 7, 1968 This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.