Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-025-20269

5. Indicate Type of Lease
STATE ☒   FEE ☐

6. State Oil & Gas Lease No.
E-11214

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐   Gas Well ☐   Other Water injection well

7. Lease Name or Unit Agreement Name:

Mesa Queen Unit

2. Name of Operator
Xeric Oil & Gas Corporation

8. Well No.
#20

3. Address of Operator
PO Box 352   Midland, Texas 79702

9. Pool name or Wildcat
Mesa Queen Associated

4. Well Location

Unit Letter P   : 990   feet from the   South   line and 670   feet from the   East   line

Section 17   Township 16S   Range 32E   NMPM   County   Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4360' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐		REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. MIRU PU
2. Unseat packer & pull 3360' of 2 3/8" tubing.
3. redress or replace packer.
4. TIH w/tubing testing to 5000 PSI below slips.
5. Set packer at 3340' and load backside with packer fluid and pressure test. If OK nipple up well and RDMO PU.
6. Contact NMOCD to witness pressure test (give 24 hr advance notice).
7. Pressure test per NMOCD regulations.
8. Return well to water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _Glenda Hunt_   TITLE Senior Production Analyst   DATE 6/13/01

Type or print name   Glenda Hunt

915-683-3650
Telephone No.

(This space for State use)

APPPROVED BY _____   TITLE _____   DATE _____

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

JUN 2 7 2001

Conditions of approval, if any: