

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-105
Revised March 25, 1999

Well API NO.

30-025-00383

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

B-9683

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☒ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____

2. Name of Operator

Grand Banks Energy

8. Well No.

1

3. Address of Operator

10 Desta Drive, Ste 300E, Midland, Texas 79705

9. Pool name or Wildcat

Wolfcamp

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East LineSection 11 Township 16S Range 32E NMPM Lea County

10. Date Spudded

6-24-97

11. Date T.D. Reached

N/A

12. Date Compl. (Ready to Prod.)

6-27-97

13. Elevations (DF& RKB, RT, GR, etc.)

4302 GL

14. Elev. Casinghead

15. Total Depth

12,355

16. Plug Back T.D.

9910 (CIBP)

17. If Multiple Compl. How Many
Zones?

added new Wolfcamp perfs

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

9665, 9810, Wolfcamp

20. Was Directional Survey Made

N/A

21. Type Electric and Other Logs Run

None

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13"	50	379	20		
9-5/8	36-40	4189	13-5/8		
7	26-32	12250	9-7/8		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2	10134	12355		

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	9966	9589

26. Perforation record (interval, size, and number)

9665-9810, 0.25, 100

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

9665-9810 800 gal, 15% NeFe

9795-97, 9806-08 500 gal, 15% NeFe

28. PRODUCTION

Date First Production

Did not establish commercial prod

Production Method (Flowing, gas lift, pumping - Size and type pump)

Swab tested

Well Status (Prod. or Shut-in)

Shut-in (non-commercial)

Well TA'd in March 2001

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name T.M. DUFFEY

Title

AGENT

Date 4-9-01