

| | | |
|------------------------|--|--|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-9683

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name Anderson Ranch Unit |
| 2. Name of Operator Conoco Inc. | 8. Form or Lease Name Anderson Ranch Unit |
| 3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240 | 9. Well No. 18 |
| 4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>600</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>16S</u> RANGE <u>32E</u> NMPM. | 10. Field and Pool, or Wildcat Anderson Ranch Wolfcamp |
| 11. Elevation (Show whether DF, RT, GR, etc.) | 12. County Lea |

18.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUS AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUS AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <u>open additional pay</u> <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MIRU. CO to 9888'. Set RBP @ 9770'. Perforate from 9730' - 9734' w/4 JSPF for total of 20 holes. Set bottom of packer @ 9694'. Run a GR-CNL correlation log from 9690' to 9550'. If well does not flow, acidize w/ 420 gallons 15% MCA acid w/NE-FE. Flush w/2394 gallons TFW. Swab & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|--|-------------------------|
| SIGNED <u>Wm A. Butterfield</u> | TITLE <u>Administrative Supervisor</u> | DATE <u>11/15/84</u> |
| ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR | | |
| APPROVED BY _____ | TITLE _____ | DATE <u>NOV 20 1984</u> |