ENGY AND MINERALS DEPARTMENT	BIL CONSERV.	ATION DIVISION	Form C-104 Revised 10-1-70
DISTRIBUTION		DX 2088	
PILE	SANTA FE, NE	W MEXICO 87501	
LAND OFFICE			
TRANSPORTER OIL		ND ALLOWABLE	
DAS OPTRATION FRONATION OFFICE		PORT OIL AND NATURAL GAS	
Conoco Inc.			
Address P. O. Box 460, 1	Hobbs, New Mexico 88240	· · · · · · · · · · · · · · · · · · ·	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion		os 🔲	
Change in Ownership	Casinghead Gas Conde		
f change of ownership give name and address of previous owner	•		
DESCRIPTION OF WELL AN			· · · · · · · · · · · · · · · · · · ·
Andorgon Bonch Unit	Well No. Pool Name, Including F		Court 1
Anderson Ranch Unit	18 Anderson Ranc	h Wolfcamp State, Fode	ral or Fee B-9683
	60 Feet From The North Li	ne and 600 Feet From	n The West
	T. Maship 16S Range	0.07	Lea Count
			Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
Shell Pipeline Company	y	P. O. Box 1910. Midlar	nd. Texas 79702
Name of Authorized Transporter of	Casinghead Gas 👗 or Dry Gas 🗌	Address (Give address to which app	nd, Texas 79702 roved copy of this form is to be sent;
Conoco Inc. Maljamar		P. O. Box 90, Maljaman	New Mexico 88264
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rge. G 11 168 32E	Is gas actually connected?	Vhen 1-16-84
f this production is commingled	with that from any other lease or pool,		
Designate Type of Comple	tion - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Restv., Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-20-83	1-10-84	9950'	9895'
Elevations (DF, RKB, RT, CR, etc.		Top Oil/Gas Pay	Tubing Depth
4316' GR.	Wolfcamp	9790'	9739'
Perforations			Depth Casing Shoe
9790', 9831', 9840',	<u>9854' - 9864' Wolfcamp</u>		9950'
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	495'	
<u> </u>	<u>13-3/8''</u> 9-5/8''	4200'	450 Sx
8-3/4"	5-1/2"	9950'	2475_Sx 2125_Sx
	2-7/8"	9739'	i
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		il and must be equal to or exceed top al
DIL WELL	able for this de	pth or be for full 24 hours)	· · · · · · · · · · · · · · · · · · ·
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
1-10-84 Longth of Tout	4-6-84 Tubing Pressure	Flowing	Choke Size
24	260		22/64"
Actual Prod. During Test	OII-Bbls.	Water-Bbis.	Gan - MCF
278	264	14	287
•			•
SAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeling Method (piloi, back pr.)	Tubing Presews (Shat-in )	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION DIVISION
hashes model at a star of	fremilations of the Alt A	APPROVED APR	1 2 1984
hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON	
vove is tine and complete to t	and bear of my anowingge and belief.	DISTRICT	SUPERVISOR
$\wedge$		TITLE	compliance with MULE 1104.
David L c	Luna		compliance with MULE 1104, owable for a newly drilled or deepe
(Sie	nuture)	woll, this form must be accomp	senied by a tabulation of the deviat
Administrativ	e Supervisor	tests taken on the well in acc	ordance with MULK 111. nust be filled out completely for all
(7	fille) galantin t	All sections of this form m able on new and recompleted v	volla.
April 10,		Fill out only Sections I,	II, III, and VI for changes of own
. (1	Oute)		rter, or other such change of conditing to filed for each pool in multi-
		i completed wolls,	and the result of the proof of

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