

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-28368</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. <u>B-9683</u>
7. Lease Name or Unit Agreement Name <u>Anderson Ranch Unit</u>
8. Well No. <u>18</u>
9. Pool name or Wildcat <u>Anderson Ranch Wolfcamp</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator <u>Conoco Inc.</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>north</u> Line and <u>600</u> Feet From The <u>west</u> Line Section <u>11</u> Township <u>16S</u> Range <u>32E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: <u>Acidize & Scale Squeeze Wolfcamp</u> ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Kill well w/ 2% KCL TFW. NDWH FNU BOP.
2. Set plug in 1.875" Otis-X Profile nipple at 9627'. Test Hbg to 5000 psi. Pressure up on backside to 1000 psi.
3. Acidize Wolfcamp 9730' - 9864' w/ 72 bbl 15% HCL-NE-FE acid inhibited for 24 hrs at 160°F and 96 balls at 3-5 BPM. (a) Pump 12 bbl acid mixture w/ 2 drums Visco 4920 scale inhibitor and 5 gal Visco 1111 solids dispersant. Drop 36 balls. Pump 60 bbl acid mixture dropping 1 ball per bbl. Flush w/ 137 bbl 2% KCL TFW w/ 5 gal Visco 3978.
4. Swab and flow well to production.
For further information contact James Hedrick at 397-5869.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William W. Baker TITLE Administrative Supervisor DATE 5/30/89
for William W. Baker TELEPHONE NO. 392-5800

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY Paul Kautz TITLE Geologist DATE JUN 2 1989

CONDITIONS OF APPROVAL, IF ANY:

nmcd-486(3) 7.6

ARV No. 18

660' FNL, 660' FNL

Sec. 11, T16S, R32E

Wellbore Diagram

4316' 6L

4331' DF

4332' KB

