UNITEDSTATES

SUBMIT IN DUPLICATE

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DEPARTMENT	\bigcirc E	TUE	INTER	
DEPARTMENT	\mathcal{O}_{F}	1175	114 1 7-1	VIOIV.
CEOLOG		فقدميد		
CEOLOG		CHO	/ C V	

(See other in structions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Budget Bureau No. 42-R355.5.

	G	EOLOGICAL	_ SURVEY		. :	LC	032	096 c
WELL CO	MPLETION (OR RECOM	PLETION I	REPORT AI	ND LOG	* 6. IF INDIA	N, ALLOTTEE O	R TRIBE NAME
1a. TYPE OF WEL		GAS WELL	DRY .	Other	:		REEMENT NAME	· · · · · · · · · · · · · · · · · · ·
b. TYPE OF COM	PLETION:		47 7 55					<u> </u>
WELL	OVER DEEP-	BACK D	DIFF. CESVR.	Other		S. FARM O	LEASE NAME	1 17
2. NAME OF OPERAT	OR A	0.0				700	chart	[7-//
3. ADDRESS OF OPER	RATOR	CCC	<u>سوں ر</u>	mersing	- / 		4	
Box	4-60	Halle	- nea	or me	lico .	19 FIELD	AND POOL OR W	ALDCAT COL
4. LOCATION OF WEI	L (Report location	clearly and in acc	ordance with an	y State requireme	into).	of Tu	16-15-	Tinken of
At surface	FALL and	2 660	FEL G	1 Sec/)***	11. SEC., T	R., M., OR BLOC	K AND SURVEY
At top prod. int	erval reported below							· · · · · · · · · · · · · · · · · · ·
At total depth				1 DO.	6	Sec /	ファーみ	S, R-376
Same			14. PERMIT NO.	DAT	E ISSUED	12. COUNT	or 13.	STATE
<u> </u>	11 - 12 to 12 - 12 - 12 - 12 - 12 - 12 - 12 - 12		· · · · · · · · · · · · · · · · · · ·	33.	2.00000	<u> </u>	ca /	1.Mexic
5. DATE SPUDDED	16. DATE T.D. REA	CHED 14. DATE C	COMPL. (Ready t	o proa.) 18. EI	EVATIONS (DF.	RKB, RT, GR, ETC.)	19. ELEV. C	ASINGREAD
0. TOTAL DEPTH, MD	A TVP 21. PLUG,	BACK T.D., MD & TVI		TIPLE COMPL.,	23. INTER		OOLS CA	BLE TOOLS
6770	0 6	698	HOM 71	ANY 2	DRILLI	ED BY	A 1	
4. PRODUCING INTER	RVAL(S), OF THIS CO	MPLETION-TOP, B	OTTOM, NAME (MD AND TVD)*				DIRECTIONAL EY MADE
		Part - 3	37401 n-3800	March	9		1/	IA
6. TYPE ELECTRIC	AND OTHER LOGS RU		n - 3800		The state of the s		27. WAS WE	LL CORED
				. !		:	1 1/	1 A :
8.		CASING	G RECORD (Res	port all strings se	t in well)			:
CASING SIZE	WEIGHT, LB./FT	DEPTH SET	(MD) HO	DI.E SIZE	CEME	NTING RECORD		UNT PULLED
<i>N</i>	b ch	the	mak!		<u> </u>	<u> </u>		:
								
								1 -
9.		INER RECORD			30.	TUBING RE		
SIZE	TOP (MD) B	BOTTOM (MD)	ACKS CEMENT*	SCREEN (MD)	SIZE /	DEPTH SET	(MD) PACK	ER SET (MD)
		NH		ļ	120	3971	Jane V	Redunk
1. PERFORATION REC	CORD (Interval, size	_	- /	32.	ACID, SHOT,	FRACTURE, CEME	NT SQUEEZE,	ETC.
49,52	154158	2.64	88;	DEPTH INTER	VAL (MD)	AMOUNT AND K	IND OF MATERI	AL USED
)			3749'-	<i>3793'</i>	2000 gal	- 15/2/	HCL-NE
`, 3793'	,			, I 		tack of	W/ 20,00	20 0-00
			in the second second			# 20 les	D Com	<u>~ W/3</u> 7
3.*				DUCTION				
ATE FIRST PRODUCT	PRODUCT	TION METHOD (Flo	wing, gas lift, p	umping—size and	type of pump		L STATUS (Production)	lucing or
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N, FOR	OIL BBL.	in with	WATER-B	Toduc	L RATIO
2-13-72	24		TEST PERIOD	88	107	15 168	/ ///	
LOW. TUBING PRESS.	CASING PRESSURE	24-HOUR RATE	OILBM.	GAS-MCE		VATER—BBL	OIL GRAVITY	API (CORR.)
4 Disposition	(9013)	Tuful->Da	intant !	10:	2_	no		:
a. Dispusition of G	AS (Sold, used for fu	iei, vented, etc.)	ا مه خبرته چ			Mr.	ESSED BY	111
35. LIST OF ATTACH	MENTS	<u></u>		est.	(A + 1)	18811	2. VVI 13	uance
				and Sea Property of the sea			2.W1 W	unne
	MENTS that the Ipregoing	and attached info	rmation is comp	and Sea Property of the sea	as determined		records	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NSTRUCTIONS

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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local States

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		TOP
				MEAS. DEPTH	PTH TRUE VERT. DEPTH
Grayburg	3745	3800		Pustler 125	0
アックラ	0000	6255			.
				20/200	•
Drinkard	64-10	0/00		Tansill 2500	<u>~</u>
7	1 (1 o o o o o o o o o o o o o o o o o o			Yates 263	0
				So von	
10				RIVERS 2875	Ŋ
ד ככ	32			Queen 3424	4
HOF MCE				Penrose 3550	0
				Grayburg 3705	d
	31 B			Glorieta 5200	0
	3/			Blinebry 5685	5
VO(Tubb 6/70	0