NO. OF COPIES RECE	IVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

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NO. OF COPIES RECEIVED			.
DISTRIBUTION	NEW MEXICO OIL C	Form C-104	
SANTA FE FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1. Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	AND	RAI GAS
LAND OFFICE	AUTHORIZATION TO TRA	INDI OKT OIL AND NATO	KAL GAS
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE		· · · · · · · · · · · · · · · · · · ·	
Continental Address	Dil Company Holds New Mex	1	· · · · · · · · · · · · · · · · · · ·
		nico 88240	
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Please expla	in)
Recompletion	Oil X Dry Ga	s 🗍	
Change in Ownership	Casinghead Gas Conder	7	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN			
Lease Name	Well No. Pool Name, Including F	ormation Kind	of Lease LC - 032096- A Lease No. Federal or Fee
Location T-//		v v	
Unit Letter A ; 6	60 Feet From The NORTH Lin		•
Line of Section 17	ownship 2/5 Range 3	7E, NMPM,	Lea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
		1 A	h approved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which	h approved copy of this form is to be sent)
-Skelly Oil Com	2204	P.D. BOX 114, EUNIO	le New mexico
If well produces oil or liquids, give location of tanks.	· · · · · · · · · · · · · · · · · · ·		·
give foodition of turks.	1 H 17 215 37E		<u> </u>
****	artato at an forma anno antono tanana an orange.		TOTAL MARKYAND ST GOOD
If this production is commingled v			er: EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED
	Oil Well Gas Well		er: EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED PPO INCO GELTY OIL COMPANY.
COMPLETION DATA	Oil Well Gas Well		SKELLY OIL COMPANY MERCED
Designate Type of Completed	Cil Well Gas Well Compl. Ready to Prod.	New Well Workover Dec	SKELLY OIL COMPANY MERGED PO INIO GELTY OIL COMPANY.
COMPLETION DATA Designate Type of Complete	Cil Well Gas Well Compl. Ready to Prod.	New Well Workover Dee	SKELLY OIL COMPANY MERGED PO INIO GELTY OIL COMPANY.
Designate Type of Completed Date Spudded	Cil Well Gas Well Compl. Ready to Prod.	New Well Workover Dec	SKELLY OIL COMPANY MERGED PORTON OIL COMPANY MERGED P.B.T.D.
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Dee	P.B.T.D. Tubing Depth
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Dec	P.B.T.D. Tubing Depth
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Dec	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Dec	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Dec	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	New Well Workover Dec	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Coad oil and must be equal to or exceed top allow-
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of ipth or be for full 24 hours) Producing Method (Flow, pump	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Coad oil and must be equal to or exceed top allow-
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OII. WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of pth or be for full 24 hours) Producing Method (Flow, pump) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Coad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of ipth or be for full 24 hours) Producing Method (Flow, pump	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Coad oil and must be equal to or exceed top allower, gas lift, etc.)
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of pth or be for full 24 hours) Producing Method (Flow, pump) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Coad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of pth or be for full 24 hours) Producing Method (Flow, pump) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Coad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Preseure Oil-Bbls.	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of pth or be for full 24 hours) Producing Method (Flow, pump) Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Coad oil and must be equal to or exceed top allowers, gas lift, etc.) Choke Size Gas-MCF
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls. Cas Well Gas Well FOR ALLOWABLE Tubing Pressure Size Characteristics Tubing Pressure (Shut-in)	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of pth or be for full 24 hours) Producing Method (Flow, pump) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Coad oil and must be equal to or exceed top allowers, gas lift, etc.) Choke Size Gravity of Condensate Choke Size ERVATION COMMISSION
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Teet-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of pth or be for full 24 hours) Producing Method (Flow, pump) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Coad oil and must be equal to or exceed top allowers, gas lift, etc.) Choke Size Gravity of Condensate Choke Size
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Mas Checkley	
administrative Augustina	
(Title)	

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Nmocc (5) NMF4 (4) USGS (2) file

APPROVED	MAR 9 1972	19
BY	Orig. Signed by	
ρ Y	Joe D. Ra:	
TITLE	Dist. I, Supv.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.