

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~WELL~~ ALLOWABLE OCC
Dual Completion

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion. Provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico

10-5-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Lockhart A-27, Well No. 4, in NE 1/4 NE 1/4

(Company or Operator)

A
Unit Letter

Sec. 17

T. 21-S

R. 37-E

NMPM,

Tubb

Pool

County. Date started 2-24-59

Date Work Completed 3-16-59

Elevation 3495 DF

Total Depth 6770

PBTD 6698

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| | | | X |
| E | F | G | H |
| | | | |
| L | K | J | I |
| | | | |
| M | N | O | P |
| | | | |

Top Oil/Casing Pay 6220

Name of Prod. Form.

Tubb

PRODUCING INTERVAL -

Perforations

6620-25, 6266-6314

Open Hole

Depth

6769

Depth

6298

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 15 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size 3/8"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 6000 gals acid, 4000 gals crude, 10,000 lbs sand,

Casing 900 Tubing 75 Date first new 4-8-59 1000 gals Dolowash
Press. 900 Press. 75 oil run to tanks

Oil Transporter Magnolia Pipe Line Company

Gas Transporter None

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|------|-----|
| 13 3/8 | 219 | 250 |
| 9 5/8 | 2829 | 900 |
| 7 | 6846 | 650 |
| 2 | 6326 | |

Remarks:

This well recompleted as a Drinkard-Tubb Oil-Oil dual

LC 032096a

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 1959

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title _____ Engineer District II

By: _____

(Signature)

Title District Superintendent

Send Communications regarding well to:

J. R. Parker

Name _____

Address Box 68, Eunice, New Mexico

0/3 NMOC WAM File