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	DISTRIBUTION			
1997 - 19	SANTA FE			Form C-104
	FILE THEFTON TO AT	REQUEST	FOR ALLOWABLE	Supersodes Old C-104 and G-116 <sup>18</sup> BS OFFICE C. C. C.
	U.S.G.S.		AND	OBS OFFICE O
.1		AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL JAN	GAS <b>C.</b>
	LAND OUT ICE		JAH	3 3 00 000
4.	IRANSPORTER OIL	1 martine and the second se		~ 22 PM '66
	GAS			<i></i>
	OPERATOR			
L	PRORATION OFFICE			
	Cperator			
		TEXACO Inc	7.4	
	Address			
		P. O. Box	728 - Hobbs, New Mexico	0
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Vell	Change in Transporter of:		d to show change in
	Recompletion	Oil X Dry Go		om Shell Pipe Line to
				rporation, and show
	Change in Ownership	Casinghead Gas Conder	as oil well.	iporación, and snow
;	If change of ownership give name		as oil well.	
	and address of previous owner	۱۹۹۹ میں میں اور	و الم مسجد الم	<u></u>
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11.	DESCRIPTION OF WELL AND I		mp. and A	ragas see
,	Lease Name	Well No. Pool Na	me, Including Formation	Kindýci Véase
	C. H. Weir "A"	. 9 East	, Weir (Blinebry)	State, Federal or Fee
•	Location			
	Unit Letter K 1980	Feet From The South Lir	ne and 2310 Feet From	The West
	Contraction		i cet fion	· · · · · · · · · · · · · · · · · · ·
	Line of Section 12	unship 20-S Range	37-Е , ммрм,	Lea County
			, 7100 (d)	
***	DESCARATION OF TRANSPORT			
	DESIGNATION OF TRANSPORT			roved copy of this form is to be sent)
	*The Permian Corpora		1509 West Wall Ave	midiand, Texas
	Name of Authorized Transporter of Cas			
	Phillips Petroleum	Company	P. O. Box 6666 - Odes:	
	if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
	give location of tanks.	K 12 20-S 37-E	YES	November 1, 1965
	If this production is commingled wit	h that from any other lease or paol	give commingling order number:	
	COMPLETION DATA	in that from any other rease of poor,	give commingning order number.	·······
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n - (X) YES NO	NEW NEW NEW	NEW NEW NEW
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	June 29, 1962		7840'	
	Pool	November 1, 1965	Top Oil/KX Pay	6884 7
			5781'	6915'
-	East,Weir Blinebry G	as blinebry	0,01	0310
	Perforations Perf 2-7/8" Casing	<u> </u>		Depth Casing Shoe
	Perf. 2-7/8" Casing	1 JSPF 5781', 5808', 582		Depth Casing Shoe
		1 JSPF 5781', 5808', 582	28', 5880', 5891', 5899 D CEMENTING RECORD	Depth Casing Shoe
	Perf. 2-7/8" Casing & 5915'. HOLE SIZE	1 JSPF 5781', 5808', 582		Depth Casing Shoe
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