

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

SEP 6 PM 2 45  
Hobbs, New Mexico September 6, 1962  
(Place) (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

TEXACO Inc. C. H. Weir "A", Well No. 9, in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)  
K, Sec. 12, T. 20-S, R. 37-E, NMPM., Skaggs (Glorieta) Pool  
Unit Letter

Lea. County. Date Spudded 6-29-62 Date Drilling Completed 7-30-62  
Please indicate location: Elevation 3571' (D.F.) Total Depth 7840' PBD 6090'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5293' Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole ---- Depth Casing Shoe 6090' Depth Tubing 6090'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 68 bbls. oil, 0 bbls water in 18 hrs, 0 min. Choke Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. -- Press. -- oil run to tanks August 30, 1962

Oil Transporter Shell Pipe Line Company

Gas Transporter To be connected later.

Remarks: \* Cement 3 strings with 1813 sacks. Perforate 2-7/8" O.D. casing with 1 JSPF at 5293', 5299', 5300', and 5303'. Acidize with 500 gals ISTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 7 1962, 19.

OIL CONSERVATION COMMISSION

By: Title

By: TEXACO Inc. (Company or Operator)  
(Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Box 728, Hobbs, New Mexico