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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

HOBBS MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **TEXACO Inc.** Address **P. O. Box 728 - Hobbs, New Mexico**

Lease **C. H. Weir "A"** Well No. **9** Unit Letter **K** Section **12** Township **20-S** Range **37-E**

Date Work Performed **August 3, 1962** Pool **Skaggs (Glorieta)** County **Lea**
Skaggs (Drinkard) Undesignated (Blinebry-Oil)

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

9 5/8" O.D. casing cemented at 1404'

See attached sheet for 2 7/8" casing.

Handwritten: MK - 1217

Witnessed by **C. F. Jackson** Position **Production Foreman** Company **TEXACO Inc.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. **T D** P BTD **Producing Interval** **Completion Date**

Tubing Diameter **Tubing Depth** **Oil String Diameter** **Oil String Depth**

Perforated Interval(s)

Open Hole Interval **Producing Formation(s)**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by *[Signature]* Name **Assistant District Superintendent**
Title **Assistant District Superintendent**
Date **1962** Company **TEXACO Inc.**

C. H. WEIR "A" WELL NO. 9

String No. X (Skaggs-Glorieta) Ran 6079' of 2 7/8" (6.4 lb., J-55, Buttress) O.D. casing and cemented at 6090'. Tested 2 7/8" O.D. casing with 1500 PSI from 11:30 a.m. to 12 noon August 6, 1962. Tested O.K.

String No. Y (Blaine Oil) Ran 6904' of 2 7/8" (6.4 lb., J-55, Buttress) O.D. casing and cemented at 6915'. Tested 2 7/8" O.D. casing for 30 minutes with 1500 PSI from 10:30 a.m. to 11:00 a.m. August 6, 1962. Tested O.K.

String No. Z (Skaggs-Drinkard) Ran 6903' of 2 7/8" (6.4 lb., J-55, Buttress) O.D. casing and cemented at 6914'. Tested 2 7/8" O.D. casing for 30 minutes with 1500 PSI from 10:00 to 10:30 a.m. August 6, 1962. Tested O.K.

Preceded cement with 130 bbls. brine and 40 bbls. fresh water down strings 1 and 2. Cement down strings 1 and 2 with 1613 sx 50-50 pozzolan with 1% LWL and 200 sx incor neat. Reciprocated string 1 and 2 alternately thruout cement job. Job complete 12:38 p.m. August 3, 1962.