

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator Texaco Inc.
3. Address of Operator P.O. Box 728 Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
C.H. Weir 'A'

9. Well No.
9

10. Field and Pool, or Wildcat
Skaggs Glorieta

15. Elevation (Show whether DF, RT, GR, etc.)

3561' (DF)

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods and pump.
2. Cut paraffin and clean out. Glorieta string
3. Acidize Glorieta perforations 5293'-5303' w/250 gal 15% NE Acid. Flush w/25 bbls fresh water.
4. Follow w/110 gal scale inhibitor mixed w/10 bbls fresh water.
5. Blinbry string - set CIBP @ 5700' & 35' cement on top of plug & set CIBP @ 5450' w/35' cement on plug. PBTD 5415'. Blinbry Shut-In.
6. Drinkard string - Set CIBP @ 6050' w/35' cement on top of plug. PBTD 6015'. Drinkard shut-in.
7. Install pumping equipment in Glorieta string. Test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE **Asst. Dist. Supt.**

DATE **7-15-77**

Orig. Signed by
Jerry Sexton

APPROVED BY [Signature]

Dist. 1, Supv.

TITLE

JUL 18 1977

CONDITIONS OF APPROVAL, IF ANY:

m/10/21

FIELD <i>Skaggs (Glorieta & Drinkard) Weir Blineery</i>	OPERATOR <i>TEXACO INC</i>	DATE <i>April 26, 1976</i>
LEASE <i>C. H. Weir "A"</i>	WELL NO. <i>9</i>	LOCATION <i>K-12-205-37E</i>

9 5/8" casing set at 1404' with 600 sx of 4003x5 4 1/2 gel POWELL cement
Hole size 12 1/4" Cmt. Circ.

Perf: 5293-5303' Glorieta

2 7/8" casing set at 6090'
2 7/8" casing set at 6915' with 1813 sx of 1613x5x5 5/8 POZZOLAN POWELL cement
Hole size 8 3/4" Cmt. Top @ 2300' Calc.

Perf: 5781-5915' Blineery

Perf: 6844-6858' Drinkard

Total Depth 7840'