

Submissions To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-03893

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-3009

7. Lease Name or Unit Agreement Name:

West Lovington Unit

8. Well No.
7

9. Pool name or Wildcat
Lovington San Andres West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator
Pure Resource

3. Address of Operator
500 West Illinois - Midland, Texas 79701

4. Well Location

Unit Letter H : 660 feet from the East line and 1980 feet from the North line

Section 6 Township 17S Range 36E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

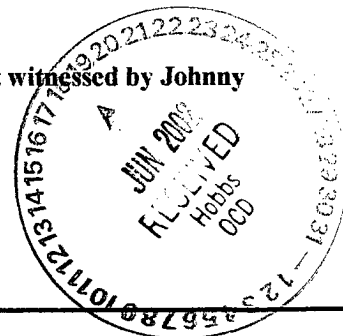
OTHER: Mechanical Integrity Test - Temporarily Abandoned ☒

2. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

13 3/8" 48# casing set at 292'
8 5/8" 28# casing set at 2020'
5 1/2" casing set at 4,715'
Open Hole completion 4,715'-5,122'
Tension set injection packer at 4,616'

Mechanical Integrity Pressure Test conducted June 6, 2002 for Temporarily Abandoned Status. Test witnessed by Johnny Robinson. (See Attached Chart)

This Approval of Temporary
Abandonment Expires 6/19/07



hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tejay Simpson

TITLE: Area Foreman

DATE: June 11, 2002

Type or print name: Tejay Simpson

Telephone No.: 505-396-7503

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APPROVED BY

TITLE

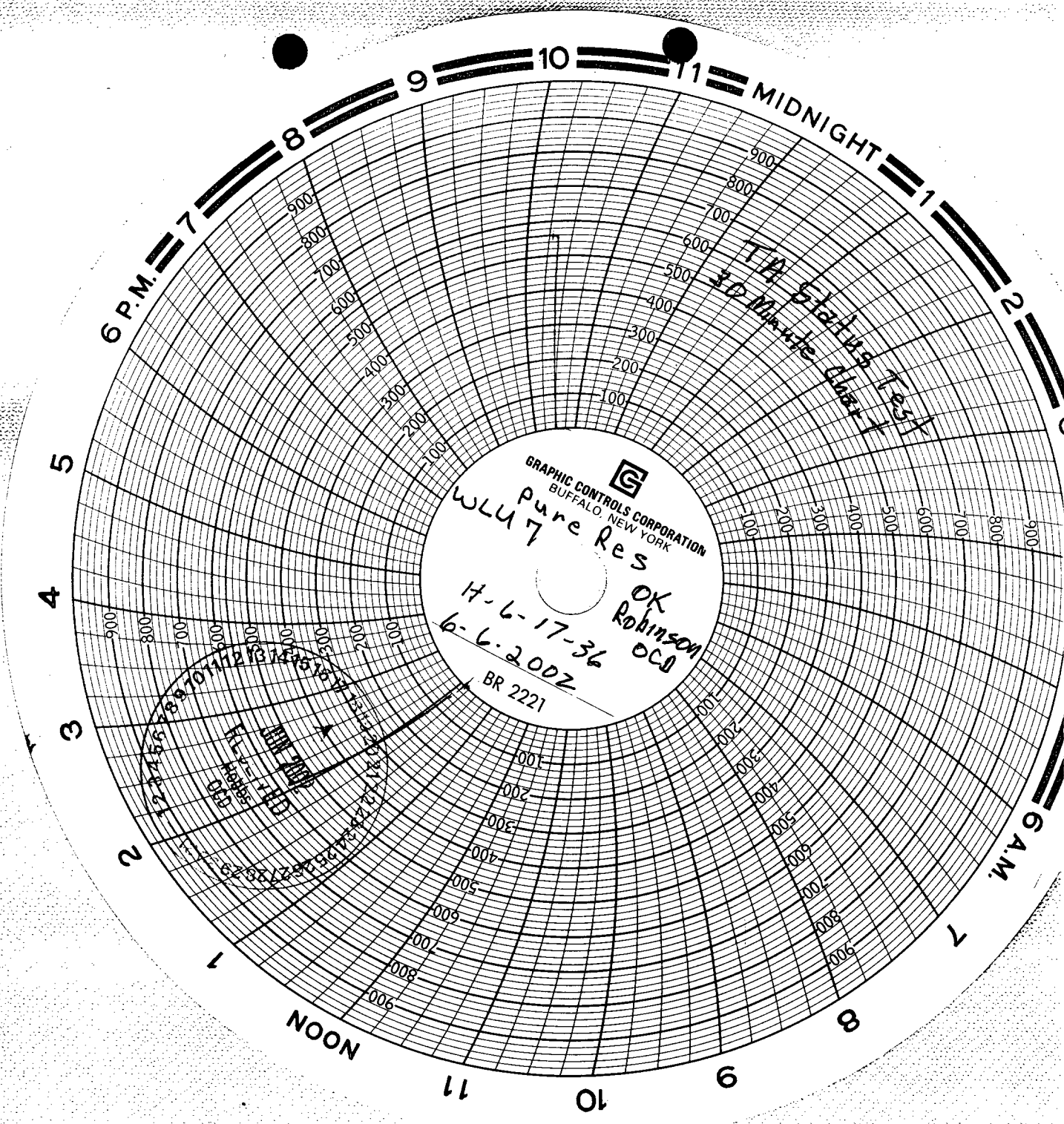
DATE

Conditions of approval, if any:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

JUN 20 2002

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GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
WLU 7
pure Res
17-6-17-36
6-6-2002
BR 2221
OK Robinson
OCD

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