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	DISTRIBUTION	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISS. Form C-104		
ì	SANTA FE			
	FILE	Fffective 1-1-65		
4	U.S.G.S.			
	LAND OFFICE			
	IRANSPORTER	and the second second		· 有数(
	GAS		· · · · · · · · · · · · · · · · · · ·	we to the state of
1	OPERATOR			\mathcal{T}_{-1}
Ι.	PRORATION OFFICE			
	Operator	•		;
		exaco Inc.		
Address Drawer 728 Hobbs, N. M. 88240				•
	Reason(s) for filing (Check proper box)		Other (Please explain)	No.
	New Well	Change in Transporter of:	*To change well r	number from 4206 to 7
.	Recompletion	Oil Dry Gas	 	•
	Change in Ownership	Casinghead Gas Conden	sate	<u> </u>
	If change of ownership give name	•		
	and address of previous owner			
	*		·•	
I .	DESCRIPTION OF WELL AND I	LEASE	- Including Formation	Kind of Lease
	Lease Name		ne, Including Formation	•
	West Lovington Unit	*7 Wes	t Lovington	State, Federal or Fee
-1	Location			
	Unit Letter H; 660	Feet From The East Line	e and 1980 Feet From T	The North
;	'			
;	Line of Section 6 , Tow	mship 17-S Range 3	6-E , NMPM, Lea	County
,				
I.		TER OF OIL AND NATURAL GA	S Address (Give address to which approx	and conv of this form is to be sent
	Name of Authorized Transporter of Oil		•	
	Texas New Mexico Pipe		P. O. Box 1510 - Midlan Address (Give address to which approx	
	Name of Authorized Transporter of Cas Skelly Oil Company	inghead Gas X or Dry Gas	_	
Ž	Skelly Oll Company		P. O. Box 1135 - Eunice	<u> </u>
Ç.	If well produces oil or liquids,	Unit Sec. Twp. Rge. 17-S 36-E	Is gas actually connected? When Yes Un	
	give location of tanks.	1 3 17-3130-E	l ies Un	known
	-	h that from any other lease or pool, i	give commingling order number:	
٧.	COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
į.	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res V. Dill. Res V.
		Date Compl. Ready to Prod.	The state of the s	10000
i	Date Spudded	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.
1	Deal	Name of Draductor Formation	Top Oil/Gas Pay	Tubing Depth
	Pool	Name of Producing Formation	Top Oil/Gds Pay	lubing Depth
i	Perforations	L		Depth Casing Shoe
	Perforditions Depth Casing Snoe			
		TURING CASING AND	CEMENTING DECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CENEVIT
٠,	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
,	THET DAMA AND DECKIEGO TO	D ALLOWARE CO		
•	TEST DATA AND REQUEST FOOIL WELL		ter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allow-
1	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Ì		. '		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		·		
i B	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		· `.		,
, . :				3:
; ·	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	·	·	4	, and the second
: [Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
i.	CERTIFICATE OF COMPLIANC	CE	OII CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION JUN 2 3 1965	
			APPROVED, 19,	
				· .
			8 Y	
			LITLE Engineer District 1	
	(AM)		111 LE	
٠.	I G Di Diving (Mehature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	of de BLEVINS, JR.		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	ASST. DIST. SUPT.	(a)		
	11111	~/	able on new and recompleted we	

JUN 1 5 1965

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.