

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

070 SAN JUAN 29-7 UNIT #66B

9. API WELL NO.

30-039-26806

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T29N, R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit F, 2065' FNL & 2240' FWL,

At top prod. interval reported below

See Attached for location at different perf intervals.

At total depth

Unit E, 2002' FNL & 533' FWL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

10/13/04

16. DATE T.D. REACHED

10/27/04

17. DATE COMPL. (Ready to prod.)

11/19/04

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6416' TMD; 6150' TVD

21. PLUG, BACK T.D., MD & TVD

6414' TMD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

BLANCO MESAVERDE - 4737' - 6176'

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	319'	12-1/4"	TOC - SURF; 247 SX	22 BBLS
4-1/2", L-80	11.6#	6416'	7-7/8"	TOC - SURF; 1078 SX	92 BBLS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					6028'		
					2-3/8" 4.7#		

31. PERFORATION RECORD (Interval, size and number)

all shots .34" 1 spf
Pt Lookout - 5875-6176' = 25 holes
Cliffhouse - 5375' - 5807' = 28 holes
Lewis - 4737' - 5220' - 25 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
all three intervals	10 bbls 15% HCL each
5875' - 6176'	1121 bbls S/W w/1,179,500 scf N2, 100,000# 20/40 Az sd
5375' - 5807'	1112 bbls S/W w/1,107,300 scf N2, 100,000# 20/40 Az sd
4737' - 5220'	629 bbls N2 20# LG w/200K# 20/40 AZ sd & 1353 mcfdN2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
Not yet		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/18/04	1 hr	2"		0	3042 mcf thru pitot		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 612#	SI - 612#		0	3042 mcfd	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Olguin TITLE Senior Regulatory Specialist

DATE DEC 03 2004 BY FORNITON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2565'	2712'	White, cr-gr ss.	Ojo Alamo	2565'	
Kirtland	2712'	3473'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2712'	
Fruitland	3473'	3737'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3473'	
Pictured Cliffs	3737'	3894'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3737'	
Lewis	3894'	4407'	Shale w/siltstone stringers	Lewis	3894'	
Huerfanito Bentonite	4407'	4734'	White, waxy chalky bentonite	Huerfanito Bent.	4407'	
Chacra	4734'	5332'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Chacra	4734'	
Mesa Verde	5332'	5648'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5332'	
Menefee	5648'	6004'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5648'	
Point Lookout	6004'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6004'	

SJ. 29-7 Unit #66B
Producing Interval - Footages

Footages at Producing Intervals.

Pt Lookout

5875' TMD top perf 2005' FNL & 679' FWL

Cliffhouse/Menefee

5375' TMD top perf = 2011' FNL & 813' FWL

Lewis Shale

4737' TMV top perf = 2023' FNL & 1033' FWL