

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2004 NOV	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		UNIT AGREEMENT NAME NMNM 78408A	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		8. FARM OR LEASE NAME, WELL NO. SAN JUAN 27.4 UNIT #29B	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-27631	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit G (SWNE), 1950' FNL & 2230' FEL At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT BLANCO MV	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T27N, R4W		12. COUNTY OR PARISH Rio Arriba	
13. STATE New Mexico		14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED 9/17/04		16. DATE T.D. REACHED 9/26/04	
17. DATE COMPL. (Ready to prod.) 10/22/04		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 7276' KB & 7264' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6656'	
21. PLUG, BACK T.D., MD & TVD 6643'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* MESAVERDE 6438' - 5807'	
25. TYPE ELECTRIC AND OTHER LOGS RUN Gr/CCL Acoustic Cement Bond Log		26. WAS DIRECTIONAL SURVEY MADE NO	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) Pt. Lookout - 1 spf @ .34" - 6181' - 6438' = 25 holes Cliffhouse-1 spf @ .34" - 5807' - 6136' = 28 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6181' - 6438' 1070 bbls Slickwater w/1285 mscf N2 & 100,000# 20/40 Brady sand 5807' - 6136' 1075 bbls slickwater w/1132 mscf N2 & 100,000# 20/40 Brady sand	
33. PRODUCTION DATE FIRST PRODUCTION Not yet PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	
35. LIST OF ATTACHMENTS This is a single producing MV well.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Patsy Clugst</u> TITLE Senior Regulatory Specialist		DATE 11/4/04 FARMINGTON FIELD OFFICE	

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3538'	3732'	White, cr-gr ss.	Ojo Alamo	3538'	
Kirtland	3732'	3944'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3732'	
Fruitland	3944'	4099'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3944'	
Picture Cliffs	4099'	4258'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	4099'	
Lewis	4258'	4614'	Shale w/siltstone stringers	Lewis	4258'	
Huerfanito Bentonite	4614'	5080'	White, waxy chalky bentonite	Huerfanito Bent.	4614'	
Chacra	5080'	5702'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	5080'	
Mesa Verde	5702'	5962'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5702'	
Menefee	5962'	6277'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5962'	
Point Lookout	6277'	6643'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6277'	