

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit NMMN 784120

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 185M

9. API WELL NO.

30-039-27655

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 33, T-28-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY
WELL ☐Other
☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐Other
☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1145' FSL, 660' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

10/05/04

16. DATE T.D. REACHED

10/13/04

17. DATE COMPL. (Ready to prod.)

11/08/04

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6533 GR

20. TOTAL DEPTH, MD & TVD

7729'

21. PLUG, BACK T.D., MD & TVD

7725'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota (7536-7707)

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-GR-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3	146'	12-1/4"	113 sxs (158 cu ft)	13 bbls
7" J-55	20	3500'	8-3/4"	575 sxs (1132 cu ft)	53 bbls
4-1/2" N-80	11.6	7727'	6-1/4"	306 sxs (617 cu ft)	TOC 2730

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7663'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
Cubero--.34" diam, 3 spf @ 7707-7641--54 holes
Two Wells--.34" diam, 3 spf @ 7559-7536--60 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7707-7641	10 bbls 15% HCL acid, 12,000 gal slickwater, 22,000 gal 70Q Foam, 67,000# 20/40 TLC Sand, N2 35,100 SCF
7559-7536	10 bbls 15% HCL Acid, 1893 bbls SW w/30,000# 20/40 TLC

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
11/08/04		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/07/04	1	2	→		1010 mcf thru pitot		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 1343	SI 1300	→		1010 mcf			

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deferred Completion--Dakota will be produced for approximately 6 months, then the MV will

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Frances Bond

TITLE Regulatory Assistant

DATE

DEC 03 2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	2525'	2671'	White, cr-gr ss.	Ojo Alamo	2525'
Kirtland	2671'	3074'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2671'
Fruitland	3074'	3288'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3074'
Pictured Cliffs	3288'	3432'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3288'
Lewis	3432'	3840'	Shale w/siltstone stringers	Lewis	3432'
Huerfanito Bentonite*	3840'	4236'	White, waxy chalky bentonite	Huerfanito Bent.	3840'
Chacra	4236'	4836'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4236'
Cliff House	4836'	5059'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4836'
Menefee	5059'	5469'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5059'
Point Lookout	5469'	5987'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5469'
Mancos	5987'	6683'	Dark gry carb sh.	Mancos	5987'
Gallup	6683'	7425'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6683'
Greenhorn	7425'	7493'	Highly calc gry sh w/thin lmst.	Greenhorn	7425'
Graneros	7493'	7523'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7493'
Dakota	7523'	7727'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7523'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)