

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-U/BUUZ

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit NMAJM 78420E

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #452S

9. API WELL NO.

30-039-27666

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T-30-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL

☐

GAS
WELL

☒

DRY

☐

Other

2004 NOV 17 8 11 26

b. TYPE OF COMPLETION:

NEW
WELL

☒

WORK
OVER

☐

DEEP-
EN

☐

PLUG
BACK

☐

DIFF.
RESVR

☐

Other

RECEIVED

070 FARMINGTON NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2485'FNL, 670'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

6/15/04

16. DATE T.D. REACHED

10/26/04

17. DATE COMPL. (Ready to prod.)

11/2/04

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6259' GR, 6271' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3180'

21. PLUG, BACK T.D., MD & TVD

3172'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3180'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

2952-3086' Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

26.

None

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	128'	12 1/4"	69 cu.ft.	
7"	20#	2903'	8 3/4"	896 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2"	2891'	3180'	none	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3127'	
(SN @ 3106')		

31. PERFORATION RECORD (interval, size and number)

2952-2998', 3020-3086' Pre-perforated liner

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2952-3086'	none

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/2/04	1	2"	→		726 MCF/D Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 0	SI 78	→		726 MCF/D			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy Altman

TITLE

Senior Staff Specialist

ACCEPTED FOR RECORD

NOV 24 2004

FARMINGTON FIELD OFFICE

DATE 11/16/04

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

38.

NAME

TOP

MEAS. DEPTH

**TRUE
VERT. DEPTH**

Ojo Alamo

2224

2336'

White, cr-gr sand

Kirtland

2336'

2727'

Gry sh interbedded w/tight, gry, fine-gr ss.

Fruitland

2727'

3180'

Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.

Ojo Alamo

2224'

Kirtland

2336

Fruitland

2727'