

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		4001 NOV 17 PM 1 40	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐		RECEIVED FARMINGTON, NM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit NMNM 78420	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #476S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1825'FSL, 1620'FEL, At top prod. interval reported below At total depth		9. API WELL NO. 30-039-27685	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-30-N, R-6-W	
12. PERMIT NO.		DATE ISSUED	
13. COUNTY OR PARISH Rio Arriba		14. STATE New Mexico	
15. DATE SPUNDED 10/22/04		16. DATE T.D. REACHED 11/4/04	
17. DATE COMPL. (Ready to prod.) 11/11/04		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3380'	
21. PLUG, BACK T.D., MD & TVD 3380'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3129-3285' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN none		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT.	
9 5/8"		32.3#	
7"		20#	
DEPTH SET (MD)		HOLE SIZE	
146'		12 1/4"	
3077'		8 3/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
132 cu.ft.		921 cu.ft.	
29. LINER RECORD			
SIZE		TOP (MD)	
5 1/2"		3063'	
BOTTOM (MD)		SACKS CEMENT*	
3380'		none	
SCREEN (MD)		30. TUBING RECORD	
		SIZE	
		2 3/8"	
		DEPTH SET (MD)	
		3326'	
		(SN @ 3306')	
31. PERFORATION RECORD (Interval, size and number) 3129-3174', 3195-3285' Pre-perforated liner		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3129-3285'		none	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 11/11/04		HOURS TESTED 1	
CHOKE SIZE 2"		PROD'N FOR TEST PERIOD	
OIL-BBL		GAS-MCF	
264 MCF/D Pilot Gauge		WATER-BBL	
GAS-OIL RATIO			
FLOW, TUBING PRESS.		CASING PRESSURE	
SI 0		SI 125	
CALCULATED 24-HOUR RATE		OIL-BBL	
GAS-MCF		WATER-BBL	
264 MCF/D			
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED: Nancy Altman		TITLE Senior Staff Specialist	
DATE 10/16/04		FARMINGTON FIELD OFFICE	

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2434'	2548'	White, cr-gr ss.			
Kirtland	2548'	2850'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2850'	3309'	med gry, tight, fine gr ss.	Ojo Alamo	2434'	
Pictured Cliffs	3309'	3380'	Bn-Gry, fine grn, tight ss.	Kirtland	2548'	
				Fruitland	2850'	
				Pic.Cliffs	3309'	