

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 29-7 Unit N/M/NM 78417A																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit #63C																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1560'± SL, 2385'± EL, At top prod. interval reported below At total depth		5. PERMIT NO. DATE ISSUED DHC-1645az RECEIVED 070 FARMINGTON		9. API WELL NO. 30-039-27710																									
15. DATE SPUDDED 10/7/04		16. DATE T.D. REACHED 10/13/04		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK																									
17. DATE COMPL. (Ready to prod.) 11/12/04		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6292'-GR, 6304' KB		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T-29-N, R-7-W																									
20. TOTAL DEPTH, MD & TVD 7614'		21. PLUG, BACK T.D., MD & TVD 7612'		12. COUNTY OR PARISH Rio Arriba																									
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY D-7614'		13. STATE New Mexico																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4134-5494' Meaverde Commingled w/Dakota				19. ELEV. CASINGHEAD																									
25. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR				20. WAS DIRECTIONAL SURVEY MADE No																									
26. CASING RECORD (Report all strings set in well)																													
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29. PERFORATION RECORD (Interval, size and number)																													
4134-4530' w/25 0.34" diameter holes																													
4740-5094' w/28 0.34" diameter holes																													
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30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
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31. PRODUCTION																													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI																									
DATE OF TEST 11/12/04		HOURS TESTED 1		CHOKE SIZE 2"																									
FLOW. TUBING PRESS. SI 677		CALKING PRESSURE SI 529		CALCULATED 24-HOUR RATE 1491 MCF/D																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED <i>Nancy Olthmann</i>		TITLE Senior Staff Specialist		DATE 11/16/04																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2133'	2334'	White, cr-gr ss.
Kirtland	2334'	2868'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2868'	3120'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3120'	3330'	Bn-Gry, fine grn, tight ss.
Lewis	3330'	3857'	Shale w/siltstone stringers
Huerfano Bentonite*	3857'	4107'	White, waxy chalky bentonite
Chacra	4107'	4674'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Cliff House	4674'	4996'	ss. Gry, fine-grn, dense sil ss.
Menefee	4996'	5318'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5318'	5781'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5781'	6571'	Dark gry carb sh.
Gallup	6571'	7303'	silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7303'	7357'	Highly calc gry sh w/thin lmst.
Graneros	7357'	7409'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7409'	7614'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2133'	
Kirtland	2334'	
Fruitland	2868'	
Pictured Cliffs	3120'	
Lewis	3330'	
Huerfano Bent.	3857'	
Chacra	4107'	
Cliff House	4674'	
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Pt.Lookout	5318'	
Mancos	5781'	
Gallup	6571'	
Greenhorn	7303'	
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Dakota	7614'	

*Huerfano Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)