

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2004 NOV 26
RECEIVED
070 FARMINGTON NM

10 43 Lease Designation and Serial No.
SF-0787723

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
150' FSL & 315' FWL, SW/4 SW/4 SEC 02-31N-06W

8. Well Name and No.
ROSA UNIT #169C

9. API Well No.
30-039-27717

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
☒ Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-26-2004 MIRU, drilling rat & mouse holes. Spud surface hole @ 0330 hrs, 10/25/04. Drlg 12 1/4" surface hole from 0' to 120'.

10-27-2004 Drlg 12 1/4" surface hole from 120' to 320'. TOH & LD 8" DC, PU NMDC. TIH w/NMDC, circ & cond hole. TOH running MSSS every 100'. PJSM & run 7 jts (304.9') 9 5/8", 36#, K-55, ST&C csg landed @ 320'. RU BJ Services & cmt csg as follows: 10 bbls FW. 165 sxs (229.35 cu.ft.) Type III + 2% CaCl + 1/4 # Cello Flake/sk (yd=1.39 cu ft, sk wt=14.5 #/gal). Displace w/21.7 bbls H2O, circulate out 28 bbls cmt. Plug down @ 1532 hrs. WOC, NU BOPE, test BOPE @ 250# low, 1500# high.

10-28-2004 Cut off 150' drlg line. TIH slick, drlg cmt & float equip. Drlg from 320' to 438', circulate, TOH. PU dir tools & orientate TIH. Dir drlg 8 3/4" hole (rotate & slide) from 436' to 849'.

10-29-2004 Dir drlg 8 3/4" hole (rotate & slide) from 849' to 1584'.

10-30-2004 Dir drlg 8 3/4" hole (rotate & slide) from 1584' to 2294'.

10-31-2004 Dir drlg 8 3/4" hole (rotate & slide) from 2294' to 2705'.

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date November 24, 2004

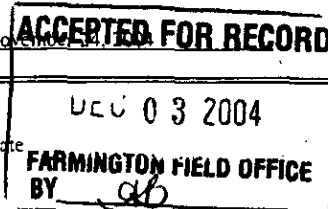
(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMDCD

11-01-2004 Dir drig 8 3/4" hole (rotate & slide) from 2705' to 2980'.

11-02-2004 Dir drig 8 3/4" hole (rotate & slide from 2980' to 3603', MWD failed.

11-03-2004 Circ @ 3603' & WO battery pack for MWD (MWD failed). TOH to XO tools. Orient directional tools, TIH to 3500'. Wash & ream from 3500' to 3603', attempting surveys - surveys no good. TOH to XO tools.

11-04-2004 TOH to XO tools, Ld MWD. XO MWD & orientate dir tools. TIH, 5' fill. Dir drig 8 3/4" hole (rotate & slide) from 3666' to 3946'.

11-05-2004 Dir drig 8 3/4" hole (rotate & slide) from 3946' to 4008', ROP 31 FPH. Circ & cond hole @ TD. Short trip to HWDP SLM (no corr). Circ & cond hole @ TD, LD DP & DC, dir tools. XO rams to 7", RU casers. Run 90 jts (3996') 7", 20#, J-55, LT&C csg landed @ 4008'. RU BJ Services, cmt as follows: 10 bbls FW. Lead: 500 sxs (185.2 bbls, 1045 cu.ft.) Type III 65/35 POZ w/ 8% gel + 1% CaCl2 & 1/4 # cello flake sx (Yd = 2.09 cu ft/ Sk WT = 12.1 # gal). Tail: 100 sxs (24.9 bbls, 140 cu.ft.) Type III w/ 1/4 # Cello Flake & 1 % CaCl2 (Yd = 1.4 cu ft/ Sk Wt = 14.5 ppg). Displace w/ 160.8 bbls fw. Circulate 80 bbls cmt to surface.

11-06-2004 Plug down @ 0705 hrs 11/5/04, bumped plug w/ 1622 psi, float held, WOC. PU BHA & TIH to 2200', blow down 7" csg, TIH, tag cmt @ 3964', drilling cmt & float equipment. Hammer drilling 6 1/4" air hole from 4008' to 4044'.

11-07-2004 Hammer drilling 6 1/4" hole from 4044' to 5320'.

11-08-2004 Hammer drilling 3 1/4" air hole from 5320' to 6350' (TD). Circulate & condition hole @ TD. TOOH, stand back 65 stds, LDDP & BHA.

11-09-2004 TOOH, stand back 65 stds, LDDP & BHA, RU csg crew. RIH w/ 54 jts 4 1/2", 10.5#, J-55, ST&C Range 3 csg & liner hanger, total length 2477'. Shoe @ 6346', liner top @ 3868', marker jt @ 5585', landing collar @ 6321'. RD csg crew, RU BJ Services. Cmt 4 1/2" as follows: 10 bbls FW ahead. Lead: 60 sxs (22.6 bbls, 125.4 cu.ft.) Type III 65/35 POZ w/ 8% gel + 1% CaCl2 & 1/4# Celloflake per sk (yld = 2.09 cu.ft. sk, wt = 12.1 #/gal). Tail: 110 sxs (42 bbls, 154 cu.ft.) Type III w/ 1/4# Celloflake per sk & 1% CaCl2 (yld = 1.40 cu.ft. sk, wt = 14.5 ppg). Displace w/ 160.8 bbls FW. Circulate 12 bbls cmt to surface. Plug down @ 1500 hrs. Bumped plug w/ 1000 psi, float held, RD BJ Services. LDDP & setting tool, ND BOPE, Release rig @ 0600 hrs, 11/9/04.

