

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2001 NOV 17 PM 1 37	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		RECEIVED	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 30-6 Unit NMNM 78420	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #430S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1490'FSL, 525'FEL At top prod. interval reported below At total depth				9. API WELL NO. 30-039-27735	
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUNDED 7/15/04				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T-30-N, R-6-W	
16. DATE T.D. REACHED 10/30/04				12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 11/12/04				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6234' GR, 6246' KB				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3147'		21. PLUG, BACK T.D., MD & TVD 3147'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY				24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2989-3056' Fruitland Coal	
25. WAS DIRECTIONAL SURVEY MADE				26. TYPE ELECTRIC AND OTHER LOGS RUN None	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, LB./FT.		Depth Set (MD)	
9 5/8"		32.3#		137'	
7"		20#		2899'	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 2989-3056' Pre-perforated liner	
SIZE		TOP (MD)		BOTTOM (MD)	
5 1/2"		2873'		3147'	
SACKS CEMENT*		SCREEN (MD)		SIZE	
none				2 3/8"	
				3102'	
				(SN @ 3091')	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2989-3056'		none			
33. PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
11/12/04		1		CHOKE SIZE 2"	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
SI 0		SI 124		OIL-BBL 324 MCF/D	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED		TITLE		DATE	
[Signature]		Senior Staff Specialist		11/17/04	
* (See Instructions and Spaces for Additional Data on Reverse Side)		Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		TEST WITNESSED BY ACCEPTED FOR RECORD	

NMOC

38.

NAME _____

TOP

MEAS. DEPTH

**TRUE
VERT. DEPTH**

2246' 2351'

White, cr-gr ss.

2351' 2678'

Gry sh interbedded w/tight, gry, fine-gr ss.

2678' 3057'

med gry, tight, fine gr ss.

3057' 3147'

Bn-Gry, fine grn, tight ss.

Ojo Alamo

2246'

Kirtland

2351'

Fruitland

2678'

Pic.Cliffs

3057'