

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				2004 NOV 30 PM 12 55	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				RECEIVED 070 FARMINGTON NM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-6 Unit NMNM 78412C	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit 156N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FNL, 2305' FWL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-039-27761	
10. FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.29, T-28-N, R-6-W	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba	
15. DATE SPURRED 09/02/04				13. STATE New Mexico	
16. DATE T.D. REACHED 10/20/04		17. DATE COMPL. (Ready to prod.) 11/15/04		18. ELEVATIONS (OF RKB, RT, BR, ETC.) 6379 GR	
20. TOTAL DEPTH, MD & TVD 7640'		21. PLUG, BACK T.D., MD & TVD 7637'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY				24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Dakota (7398-7595)	
25. WAS WELL CORED				26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8" H-40		32.30#		134'	
7" J-55		20#		3372'	
4-1/2" N-80		11.6#		7639'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		50 sxs (81 cu ft)		1 bbl	
8-3/4"		451 sxs (893 cu ft)		30 bbls	
6-1/4"		294 sxs (653 cu ft)		TOC @ 2000'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8		7530'			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8		7530'			
31. PERFORATION RECORD (Interval, size and number) Cubero--34" diam, 3 spf @ 7516'-7595'-48 holes Two wells--34" diam, 3 spf @ 7398'-7427', 48 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7516'-7595'		10 bbls 15% acid, 3% KCL & SW, 1,923,700 SCF N2, 93,000# 20/40 TLC, 12,000 gal slickwater			
7398'-7427'		10 bbls 15% acid, 56,000# 20/40 TLC, 2318 bbls slickwater			
33. PRODUCTION					
DATE FIRST PRODUCTION 11/15/04		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 11/14/04		HOURS TESTED 1		CHOKE SIZE 2	
FLOW. TUBING PRESS. 1083 SI		CASING PRESSURE 1050 SI		CALCULATED 24-HOUR RATE 1584	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS Completed the DK interval only. Will return at a later date and complete the MV interval and then DHC.					

SIGNED Frances Bond TITLE Regulatory Specialist DATE 11/29/04

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	2306'	2483'	White, cr-gr ss.
Kirtland	2483'	2905'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2905'	3164'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3164'	3284'	Bn-Gry, fine grn, tight ss.
Lewis	3284'	3729'	Shale w/siltstone stringers
Huerfanito Bentonite*	3729'	4100'	White, waxy chalky bentonite
Chacra	4100'	4703'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4703'	4979'	ss. Gry, fine-grn, dense sil ss.
Menefee	4979'	5336'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5336'	5836'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5836'	6560'	Dark gry carb sh.
Gallup	6560'	7296'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7296'	7365'	Highly calc gry sh w/thin lmst.
Graneros	7365'	7396'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7396'	7623'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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Kirtland	2483'
Fruitland	2905'
Pic.Cliffs	3164'
Lewis	3284'
Huerfanito Bent.	3729'

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Cliff House	4703'
Menefee	4979'
Pt.Lookout	5336'
Mancos	5836'
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Greenhorn	7296'
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Dakota	7396'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)