

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
SF-078772

RECEIVED
070 FARMINGTON

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #242A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-31888

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1095 1065 FNL & 2155 FEL SW/4 NE/4 SEC 33-T32N-R06W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-15-2004 MIRU, spud 12 1/4" surface hole @ 0000 hrs, 11/15/04. Drilling 12 1/4" surface hole from 0' to 198'.

11-16-2004 Drilling 12 1/4" hole from 198' to 317', circulate & condition hole for csg. TOOH to run csg. RIH w/ 7 jts, 9 3/4", 36#, K-55, LT&C csg (305'), landed @ 317'. Centralizers @ 300', 250' & 200'. RU BJ, circulate csg, cmt 9 3/4" csg as follows: 10 bbl FW flush, 215 sxs (303 cu.ft., 54 bbls) Type III w/ 2% CaCl, 1/4#/sx cello flake, mixed @ 14.5 ppg. Displaced w/ 21.1 bbl FW. Plug down @ 1557 hrs, circulated 28 bbls cmt to surface. WOC, back off landing jt, NU BOPE.

11-17-2004 NU BOP. Pressure test csg, pipe rams, blind rams, choke manifold & kelly valves @ 250 psi for 15 min & 1500 psi for 30 min - all tests ok. PU swivel & re-drill mouse hole. Pick up BHA & TIH, tag cmt @ 283'. Drig cmt from 288' to 835'. Drig 8 3/4" hole from 835' to 925'.

11-18-2004 Drig 8 3/4" hole from 925' to 2049'.

11-19-2004 Drig 8 3/4" hole from 2049' to 2752'.

Continued on back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date November 19, 2004

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

DEC 03 2004

FARMINGTON FIELD OFFICE
BY JB

NM000

11-20-2004 Drig 8 3/4" hole from 2752' to 3058'

11-21-2004 Drig 8 3/4" hole from 3058' to 3081' - TD. Circ & cond hole for casing. Short trip to DC's to verify depth. Circ & cond hole for csg. TOOH, LD DP & DC's. RU csg crew, run cement nose guide shoe, 69 jts 7", 20#, K-55, LT&C csg w/insert float in top of first jt. Turbolizing centralizers @ 3032', 2989', 2945', 2722', 2501', 2276', 2009', 1517' & 985', centralizers @ 2812', 2634', 2545' & 2411'. RU cementers & circulate csg. Land csg on mandrel, csg set @ 3078', PBTD @ 3032'. RD casers, RU cementers

11-22-2004 Cmt 7" csg w/ 10 bbl water flush. Lead: 500 sxs (1055 cu.ft., 185 bbls) Premium Lt Hs w/ 8% gel, 1% CaCl, 1/4#/sx Cello Flake mixed @ 12.1 ppg. Tail: 50 sxs (70 cu.ft., 12.5 bbls) Type III w/ 1% CaCl, 1/4#/sx Cello Flake mixed @ 14.5 ppg. Displaced w/122.5 bbls FW, bump plug w/1488 psi. Plug down @ 07:45 hrs. Circulated 57 bbls cmt to surface. RD cementers. ND BOP & clean pits. Rig released @ 06:00 hrs 11/22/04

ACCEPTED FOR RECORD

NOV 23 2004

ENGINEERING FIELD OFFICE