

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007Lease Serial No.  
NM - 04681261a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.

Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **COLEMAN OIL & GAS, INC.**8. Lease Name and Well No.  
**CALLOW #1S**3. Address **P.O. DRAWER 3337, FARMINGTON NM 87401**3a. Phone No. (include area code)  
**505-327-0356**9. API Well No.  
**30-045-32549**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **1790' FNL 1980' FEL NMPM, LATITUDE 36°42'00" LONGITUDE 108°11'27"**

At top prod. interval reported below

At total depth

10. Field and Pool, or Exploratory  
**BASIN FRUITLAND COAL**11. Sec., T., R., M., on Block and  
Survey or Area **G, SEC 27, T29N  
R13W**12. County or Parish **SAN JUAN** 13. State  
**NM**14. Date Spudded  
**10/07/2004**15. Date T.D. Reached  
**10/11/2004**16. Date Completed **10/28/2004**  
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)\*  
**5361' GL**18. Total Depth: MD **1260**  
TVD19. Plug Back T.D.: MD **1229**  
TVD20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

**RST, CBL, VDL WITH GR, CL. SUBMITTED BY SCHLUMBERGER**22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4"	7"J-55	20	0	131.08'	140'	75 Sk. B	15.80	SURFACE	
6 1/4"	4.5"J-55	10.50	0	1250.56'	1260'	75 Sk. G It.	26.80		
						50 Sk. 50/50	10.80	SURFACE	
						G POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	1137'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>FRUITLAND COAL</b>	<b>1049'</b>	<b>1053'</b>	<b>1049' - 1053'</b>	<b>.41</b>	<b>16</b>	
B) <b>FRUITLAND COAL</b>	<b>1098'</b>	<b>1108'</b>	<b>1098' - 1108'</b>	<b>.41</b>	<b>40</b>	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>1049' - 1053'</b>	<b>SINGLE STAGE- 500 GALLONS 7 1/2 % FE ACID, 10,737 20# GAL PAD, 13,171 GAL 20# DELTA</b>
<b>1098' - 1108'</b>	<b>WITH 2500# 40/70 ARIZONA AND 19,600# 20/40 BRADY SAND.</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>10/29/2004</b>	<b>11/01/2004</b>	<b>24</b>	<b>→</b>	<b>0</b>	<b>6</b>	<b>45</b>			<b>ROD PUMP</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<b>1/8"</b>		<b>5</b>	<b>→</b>	<b>0</b>	<b>6</b>	<b>45</b>			<b>PRODUCING FRAC WATER, VENTING GAS</b>

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

\*(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

DEC 03 2004

FARMINGTON FIELD OFFICE

BOTH INTERVALS TESTED TO CEMENT

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE TIE-IN.

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
KIRTLAND	SURF.	925'			
FRUITLAND	925'	1115'			
PICTURED CLIFFS	1115'	TD.			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) MICHAEL T. HANSON

Title OPERATION ENGINEER

Signature

Date 11/22/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.