

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		8. FARM OR LEASE NAME, WELL NO. Blanco #330S	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-045-32560	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC.5, T31N, R8W, NMPM NWNW 1700' FNL, 730' FWL, NMPM At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
14. PERMIT NO.		13. STATE New Mexico	
DATE ISSUED		12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 11/9/04	16. DATE T.D. REACHED 11/15/04	17. DATE COMPL. (Ready to prod.) 11/20/04	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6529' GL; 6541' KB
20. TOTAL DEPTH, MD & TVD 3485'	21. PLUG, BACK T.D., MD & TVD 3482'	22. IF MULTIPLE COMPL., HOW MANY*	19. ELEV. CASINGHEAD
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3077' - 3410' Fruitland Coal			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	AMOUNT PULLED
9 5/8"	32.3# H-40	146'	195 cu ft
7	20# J-55	3050'	912 cu ft
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
5 1/2"	3029'	3485'	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		
2 3/8"	3428'		
31. PERFORATION RECORD (Interval, size and number)			
3202' - 3312'			
3377'-3399'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3202' - 3399'		NONE	
33. PRODUCTION			
DATE FIRST PRODUCTION 11/20/04	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 11/18/04	HOURS TESTED 1 hour	CHOKE SIZE	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	PROD'N FOR TEST PERIOD	
SI 0	203	0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None		DATE 11/23/04	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Joni Clark</i>		TITLE Regulatory Specialist	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2091'	2144'	White, cr-gr ss.			
Kirtland	2144'	3077'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3077'	3410'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2091'	
				Kirtland	2144'	
				Fruitland	3077'	
Pictured Cliffs	3410'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3410'	