

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. LC-067968	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME WEST DOLLARHIDE DRINKARD	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC						7. UNIT AGREEMENT NAME WEST DOLLARHIDE DRINKARD	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702				3a. AREA CODE & PHONE NO. 915-688-4620		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1125' FSL & 2450' FEL, UNIT LETTER O, SW/SE At top prod. interval reported below SAME At total depth SAME						9. WELL NUMBER 137	
9a. API WELL NO. 30-025-32088			14. PERMIT NO. N/A		DATE ISSUED 07-01-93		12. COUNTY OR PARISH LEA
15. DATE SPUN 08-22-93		16. DATE T.D. REACHED 09-10-93		17. DATE COMPL. (Ready to prod.) 09-30-93		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR-3166', KB-3179'		19. ELEV. CASINGHEAD 3166		20. TOTAL DEPTH, MD & TVD 7670'		21. PLUG BACK T.D., MD & TVD 7050'	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY 0 - 7670'		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6639' - 6985'; DRINKARD & ABO		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-MSFL-CAL-SONIC, GR-CSNG-CNL-LDT-CAL, GR-SDL-DSN-CSNG						27. WAS WELL CORED YES	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24#		1263'		11	
5 1/2		15.5# & 17#		7670'		7 7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8		7002'					
31. PERFORATION RECORD (Interval, size, and number)							
6639' - 6731'; 4 JSPF, 212 HOLES. 6851' - 6985'; 2 JSPF, 36 HOLES.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6639' - 6731'				ACID/FRACT'D: 15000 GAL 65 QUALITY FOAMED 20% HCL			
6851' - 6985'				ACID: 3000 GAL, 15% HCL			
33.* PRODUCTION							
DATE OF FIRST PRODUCTION 09-19-93		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) PUMPING - 2.5 X 1.75 X 26				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10-07-93		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24 HOUR RATE		OIL - BBL. GAS - MCF. WATER - BBL. GAS - OIL RATIO	
						91 40 277 440	
						OIL GRAVITY - API (CORR.) 37.00	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY DONNIE CULPEPPER	
35. LIST OF ATTACHMENTS DEVIATION SURVEY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED C.P. Basham / SDH				TITLE CARLSBAD NEW MEXICO DRILLING OPERATIONS MANAGER			
				DATE 10-11-93			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DRINKARD	6512'	6791'	DOLOMITE & LIMESTONE; OIL
ABO	6791'	7609'	DOLOMITE & LIMESTONE; OIL

38.	GEOLOGIC MARKERS		
	NAME	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
	TOP ANHYDRITE	1251'	
	TOP OF SALT	1413'	
	BASE OF SALT	2599'	
	TOP OF YATES	2742'	
	QUEEN	3713'	
	SAN ANDRES	4110'	
	GLORIETA	5305'	
	TUBB	6252'	
	DRINKARD	6512'	
	ABO	6791'	

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COBENSBY
OFFICE

WELL NAME AND NUMBER West Dollarhide Drinkard Unit #137

LOCATION Section 19, T-24-S, R-38-E, Lea County, New Mexico

OPERATOR Texaco Exploration and Production Inc., P.O. Box 3109, Midland, Texas 79702

DRILLING CONTRACTOR TMBR/Sharp Drilling, Inc., P.O. Drawer 10970, Midland, Texas 79702

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>75° @ 154'</u>	<u>1.00° @ 4,422'</u>	<u> </u>	<u> </u>
<u>25° @ 500'</u>	<u>.75° @ 4,919'</u>	<u> </u>	<u> </u>
<u>75° @ 1,001'</u>	<u>1.00° @ 5,388'</u>	<u> </u>	<u> </u>
<u>25° @ 1,263'</u>	<u>1.25° @ 5,880'</u>	<u> </u>	<u> </u>
<u>1.00° @ 1,849'</u>	<u>1.25° @ 6,354'</u>	<u> </u>	<u> </u>
<u>1.50° @ 2,128'</u>	<u>1.00° @ 6,622'</u>	<u> </u>	<u> </u>
<u>2.75° @ 2,325'</u>	<u>.75° @ 6,805'</u>	<u> </u>	<u> </u>
<u>2.75° @ 2,419'</u>	<u>1.00° @ 7,261'</u>	<u> </u>	<u> </u>
<u>2.00° @ 2,513'</u>	<u>1.75° @ 7,670'</u>	<u> </u>	<u> </u>
<u>2.75° @ 2,652'</u>	<u> </u>	<u> </u>	<u> </u>
<u>2.50° @ 2,784'</u>	<u> </u>	<u> </u>	<u> </u>
<u>2.25° @ 2,872'</u>	<u> </u>	<u> </u>	<u> </u>
<u>1.50° @ 3,162'</u>	<u> </u>	<u> </u>	<u> </u>
<u>1.00° @ 3,671'</u>	<u> </u>	<u> </u>	<u> </u>
<u>1.75° @ 4,163'</u>	<u> </u>	<u> </u>	<u> </u>

Drilling Contractor TMBR/Sharp Drilling, Inc.

By Fred Schwiening
Fred Schwiening, Contract Coordinator

Subscribed and sworn to before me this 14th day of September, 19 93



Kathleen Roper
Notary Public Kathleen Roper

Commission expires: 9/25/95

Midland County, Texas