

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2004 NOV 17 AM 11/26	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		RECEIVED	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		070 FARMINGTON NM	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-27711	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1440'FNL, 1660'FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T-30-N, R-6-W	
15. DATE SPUDDED 7/20/04		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 10/29/04		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 11/5/04		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6464' GR, 6476' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3477'	
21. PLUG, BACK T.D., MD & TVD 3477'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-3477'		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3125-3367' Fruitland Coal	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN None	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 3125-3170', 3234-3367' Pre-perforated liner		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3125-3367' none	
33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Flowing SI DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 11/5/04 1 2" 235 MCF/D Pitot Gauge FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) SI 0 SI 99 235 MCF/D		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY To be sold	
35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED Nancy Oltsmanns TITLE Senior Staff Specialist

DATE 11/15/04

ACCEPTED FOR RECORD

NOV 23 2004

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2496'	2558'	White, cr-gr ss.	Ojo Alamo	2496'	
Kirtland	2558'	2908'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2558'	
Fruitland	2908'	3408'	med gry, tight, fine gr ss.	Fruitland	2908'	
Pictured Cliffs	3408'	3477'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3408'	