

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-UT2694

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit NMNM 784208

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #461S

9. API WELL NO.

30-039-27733

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 11, T-30-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL

GAS
WELL

DRY

2004 NOV 12 PM 2 46

b. TYPE OF COMPLETION:

NEW
WELL

WORK
OVER

DEEP-
EN

PLUG
BACK

DIFF.
RESVR

Other

RECEIVED

070 FARMINGTON NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1525'FNL, 870'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDED

7/6/04

16. DATE T.D. REACHED

9/28/04

17. DATE COMPL. (Ready to prod.)

10/12/04

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6222' GR, 6234' KB

20. TOTAL DEPTH, MD & TVD

3194'

21. PLUG, BACK T.D., MD & TVD

3191'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3194'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

2914-3121' Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CDL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	145'	12 1/4"	132 cu.ft.	
7"	20#	2843'	8 3/4"	840 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2805'	3191'	none		2 3/8"	3167'	
					(SN @ 3147')		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
2914-3028', 3051-3121' Pre-perforated liner

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2914-3121'	none

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
10/12/04	1	2"	<div>→</div>		283 MCF/D Pitot Gauge			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI 0	SI 89	<div>→</div>		283 MCF/D				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED

Nancy Altman

TITLE

Senior Staff Specialist

DATE

11/11/04 4 2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

38.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2086'	
Kirtland	2193'	
Fruitland	2620'	
Pic. Cliffs	3113'	

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2088'	2193'	White, cr-gr ss.
Kirtland	2193'	2620'	Gry sh interbedded w/tight, gry, fine-gr ss
Fruitland	2620'	3113'	med gry, tight, fine gr ss.
Pictured Cliffs	3113'	3194'	Bn-Gry, fine grn, tight ss.