

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ 2004 NOV 16 PM 3 02

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ RECEIVED 070 FARMINGTON NM

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1550'FSL, 1115'FEL  
At top prod. interval reported below  
At total depth

7. UNIT AGREEMENT NAME  
San Juan 30-6 Unit NMNM 78420

8. FARM OR LEASE NAME, WELL NO.  
San Juan 30-6 Unit #463S

9. API WELL NO.  
30-039-27740

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 13, T-30-N, R-7-W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUDDED  
6/16/04

16. DATE T.D. REACHED  
10/14/04

17. DATE COMPL. (Ready to prod.)  
10/20/04

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)\*  
6209' GR, 6221' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
3218'

21. PLUG, BACK T.D., MD & TVD  
3218'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY  
ROTARY TOOLS  
CABLE TOOLS  
0-3218'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
2928-3129' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
None

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	128'	12 1/4"	69 cu.ft.	
7"	20#	2901'	8 3/4"	844 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2"	2886'	3218'	none	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3178'	
(SN @ 3157')		

31. PERFORATION RECORD (Interval, size and number)  
2928-3129' Pre-perforated liner

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2928-3129'	none

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
Flowing

WELL STATUS (Producing or shut-in)  
SI

DATE OF TEST  
10/20/04

HOURS TESTED  
1

CHOKE SIZE  
2"

PROD'N FOR TEST PERIOD  
OIL-BBL  
GAS-MCF  
WATER-BBL  
393 MCF/D Pitot Gauge

GAS-OIL RATIO

FLOW. TUBING PRESS.  
SI 0

CASING PRESSURE  
SI 72

CALCULATED 24-HOUR RATE  
OIL-BBL  
GAS-MCF  
WATER-BBL  
393 MCF/D

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ancy Oltmanns TITLE Senior Staff Specialist DATE NOV 20 2004 11/15/04

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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