

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2004 NOV 12 AM 11 58	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		RECEIVED 070 FARMINGTON NM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit NMNM 78420.	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #446S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1235'FNL, 2235'FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-27741	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-30-N, R-6-W	
15. DATE SPUDDED 6/28/04	16. DATE T.D. REACHED 10/5/04	17. DATE COMPL. (Ready to prod.) 10/8/04	18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6678'GR, 6690'KB
20. TOTAL DEPTH, MD & TVD 3690'	21. PLUG, BACK T.D., MD & TVD 3690'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-3690'
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3417-3600' Fruitland Coal			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN None			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#	130'	12 1/4"
7"	20#	3370'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5 1/2"	3353'	3690'	none
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3653'	(SN @ 3631')	
31. PERFORATION RECORD (Interval, size and number) 3417-3534', 3577-3600' pre-perf'd liner			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3417-3600'		none	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 10/8/04	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL 970MCF/D Pitot Gauge
FLOW. TUBING PRESS. SI 0	CASING PRESSURE SI 135	CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL 970 MCF/D	GAS-OIL RATIO OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS None			ACCEPTED FOR RECORD
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Anay Oltmans</i>		TITLE Senior Staff Specialist	DATE 11/10/04

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2781'	2878'	White, cr-gr ss.
Kirtland	2878'	3185'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3185'	3606'	med gry, tight, fine gr ss.
Pictured Cliffs	3606'	3690'	Bn-Gry, fine grn, tight ss.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2781'	
Kirtland	2878'	
Fruitland	3185'	
Pic.Cliffs	3606'	