

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E (SWNW), 1695' FNL & 295' FWL At top prod. interval reported below SAME At total depth SAME						5. LEASE DESIGNATION AND SERIAL NO. NMSF079394	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME						7. UNIT AGREEMENT NAME NMANM 78409A	
8. FARM OR LEASE NAME, WELL NO.						9. SAN JUAN 27-5 UNIT #122P	
10. FIELD AND POOL, OR WILDCAT BASIN DK & BLANCO MV						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T27N, R5W	
12. COUNTY OR PARISH Rio Arriba						13. STATE New Mexico	
14. DATE SPUDDED 8/27/04		15. DATE T.D. REACHED 10/2/04		16. DATE COMPL. (Ready to prod.) 10/29/04		17. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6557' KB; 6547' GL	
18. TOTAL DEPTH, MD & TVD 7762'		19. PLUG, BACK T.D., MD & TVD 7761'		20. IF MULTIPLE COMPL., HOW MANY* will be 2		21. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
22. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA 7510' - 7718'						23. WAS DIRECTIONAL SURVEY MADE NO	
24. TYPE ELECTRIC AND OTHER LOGS RUN Dual Burst Thermal Decay Time Log GR/CCL						25. WAS WELL CORED No	
26. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8", H-40		32.3#		134'		12-1/4"	
7" J-55		20#		3521'/ST 2919'		8-3/4"	
4-1/2", J-55		10.5#		7762' *		6-1/4"	
				* corrected depth			
27. LINER RECORD				28. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8", 4.7# J-55		7675'		NONE			
29. PERFORATION RECORD (Interval, size and number)				30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3 spf .34" - 7510' - 7519' = 30 holes				DEPTH INTERVAL (MD)			
3 spf .34" - 7538' - 7547' = 30 holes				AMOUNT AND KIND OF MATERIAL USED			
3 spf .34" - 7640' - 7718' = 60 holes				7510' - 7718' 10 bbls 15% HCL & 16,000 gal Slickwater foam			
Total 120 holes				w/36,500# 20/40 TLC			
31. PRODUCTION				32. WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)			
Not yet		Flowing		SI			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
10/28/04		1 hr		2"		OIL-BBL 0	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS-MCF 523 mcf/d thru pitot	
SI - 562#		SI - 629#		0		523 mcf/d	
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY					
To be sold							
34. LIST OF ATTACHMENTS				35. ACCEPTED FOR RECORD			
We have only completed the DK interval; Will test the DK and then at a later date return, add the MV intervals & DHC							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				NOV 23 2004			
SIGNED		TITLE		DATE		FIELD OFFICE	
Fatey Chugst		Senior Regulatory Specialist		11/4/04		915	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2691'	2827'	White, cr-gr ss.
Kirtland	2827'	3174'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3174'	3380'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3380'	3474'	Bn-Gry, fine grn, tight ss.
Lewis	3474'	3838'	Shale w/siltstone stringers
Huerfanito Bentonite	3838'	4296'	White, waxy chalky bentonite
Chacra	4296'	4888'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Mesa Verde	4888'	5106'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5106'	5493'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5493'	5979'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5979'	6658'	Dark gry carb sh.
Gallup	6658'	7432'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent
Greenhorn	7432'	7494'	Highly calc gry sh w/thin lmst.
Graneros	7494'	7517'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7517'	7762'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2691'	
Kirtland	2827'	
Fruitland	3174'	
Pic.Cliffs	3380'	
Lewis	3474'	
Huerfanito Bent.	3838'	
Chacra	4296'	
Mesa Verde	4888'	
Menefee	5106'	
Point Lookout	5493'	
Mancos	5979'	
Gallup	6658'	
Greenhorn	7432'	
Graneros	7494'	
Dakota	7517'	