

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	2004 NOV 15 PM 2 38	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 30-6 Unit #412S
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #412S
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1220'FSL, 1155'FEL At top prod. interval reported below At total depth						9. API WELL NO. 30-039-27756
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
15. DATE SPUDDED 6/30/04						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-30-N, R-7-W
16. DATE T.D. REACHED 10/19/04						12. COUNTY OR PARISH Rio Arriba
17. DATE COMPL. (Ready to prod.) 10/22/04						13. STATE New Mexico
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6212' GR, 6224' KB						19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3221'		21. PLUG, BACK T.D., MD & TVD 3212'		22. IF MULTIPLE COMPL., HOW MANY*		
23. INTERVALS DRILLED BY 0-3221'						
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2954-3070' Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CDL						27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	128'	12 1/4"	81 cu.ft.	
7"	20#	2917'	8 3/4"	829 cu.ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2901'	3221'	none	2 3/8"	3130'	
				(SN @ 3109')		

31. PERFORATION RECORD (Interval, size and number) 2954-3070' Pre-perforated liner	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	2954-3070'	none

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/22/04	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL	GAS-MCF 859 MCF/D Pilot Gauge	WATER-BBL	GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 0	CASING PRESSURE SI 80	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF 869 MCF/D	WATER-BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Oltmanns TITLE Senior Staff Specialist DATE 11/15/04

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

38.

## GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2112'	2332'	White, cr-gr ss.			
Kirtland	2332'	2657'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2657'	3139'	med gry, tight, fine gr ss.	Ojo Alamo	2112'	
				Kirtland	2332'	
				Fruitland	2657'	
Pictured Cliffs	3139'	3221'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3139'	