

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
(See other instructions on reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2004 NOV 16 PM 3 01	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		RECEIVED 670 FARMINGTON NM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit NMNM 784205	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #405S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2360'FNL, 895'FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-29338	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 7/27/04		13. STATE New Mexico	
16. DATE T.D. REACHED 10/22/04		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
17. DATE COMPL. (Ready to prod.) 10/28/04		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T-30-N, R-6-W	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6212' GR, 6224' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3306'		21. PLUG, BACK T.D., MD & TVD 3306'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-3306'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 2952-3197' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CDL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#	137'	12 1/4"
7"	20#	2923'	8 3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5 1/2"	2863'	3306'	none
31. PERFORATION RECORD (Interval, size and number) 2952-2998', 3018-3087', 3151-3197' Pre-perforated liner		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2952-3197' AMOUNT AND KIND OF MATERIAL USED none	
33. PRODUCTION DATE FIRST PRODUCTION 10-28-04 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing CHOKE SIZE 2" PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL 481 MCF/D Pitot Gauge OIL GRAVITY-API (CORR.) SI 0 SI 89 TEST WITNESSED BY ACCEPTED FOR RECORD NOV 24 2004		WELL STATUS (Producing or shut-in) SI	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		35. LIST OF ATTACHMENTS None	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Nancy Altman		TITLE Senior Staff Specialist	
DATE 11/12/04		FIELD OFFICE	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## GEOLOGIC MARKERS

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