

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02271
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1189
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	24
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4002' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	CLEAN OUT & ACIDIZE <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-08-04: MIRU KEY #282. 11-09-04: TOH W/140 JTS 2 3/8" TBG & LD SUB PUMP. TIH W/2000' 2 3/8" KILL STRING.  
11-10-04: TOH W/60 JTS 2 3/8" TBG. PU 148 JTS 2 7/8" WS TO TAG @ 4694. TIH W/130 JTS TO 4034.  
11-11-04: TIH TO 4282. PUMP 7700# OF 20/40 SAND DN TBG TO PLUG BACK OPEN HOLE. TIH W/23 JTS TO TAG @ 4680 W/151 JTS IN HOLE.  
TOH W/13 JTS TO 4282. WELL ON VAC. TOH W/56 JTS TBG TO 2555.  
11-12-04: TIH W/54 JTS TO TAG SAND @ 4239. (TOTAL JTS IN HOLE 136 OPEN ENDED). TOH W/136 JTS. TIH W/BIT & WS. WINDOW @ 4221.  
WORK BIT THRU WINDOW & WENT TO 4415. TAG UP. LD 20 JTS. TIH W/16 JTS INSIDE WINDOW TO 4280. BROKE CIRC W/270 BFW. TOH  
W/8 JTS TO 4037.  
11-15-04: TIH W/6 JTS TO TOW @ 4221. WORK BIT THRU WINDOW. TIH W/6 JTS TO TAG @ 4415 W/112 JTS 2 7/8". C/O TO 4648. FELL THRU  
& LOST CIRC. TOH W/21 JTS TO 4037.  
11-16-04: RU FLOW BACK LINE TO FRAC TANK. MIRU FOAM AIR UNIT. TIE IN FLOW BACK LINE. INSTL FLOAT SUB ON TBG @ 4037. TIH W/6  
JTS TO TOW @ 4221. WORK BIT THRU WINDOW & WENT TO 4675. DRILL FR 4657-4709'. TOH W/22 JTS TO 4037. 11-17-04: TIH THRU  
WINDOW TO 4687. DRILL 4709-4793. TOH W/25 JTS TO 4037.  
11-18-04: TIH W/20 JTS TO 4657. TRIP BACK OUT TO 4037. KILL TBG & CSG W/50 BBW. TIH W/60 JTS 2 7/8" WS TO 1882. (PBSD LATERAL  
@ 4793) 11-19-04: TIH W/PKR & SET @ 3799. SN @ 3792. PORTED SUB #1 @ 4777. PORTED SUB #2 @ 4712. PORTED SUB #3 @ 4616.  
PORTED SUB #4 @ 4523. PORTED SUB #5 @ 4426. PORTED SUB #6 @ 4362. PKR SET @ 3799. 11-22-04: ACIDIZE W/18,000 GALS 15%  
ACID NEFE. RU SWAB. 11-23-04: PUMP CHEMICAL SQUEEZE, 30 BBLs PRE PAD FW, 66 BLS MIXED W/83 GALS OF SCALE INHIB &  
FLUSH W/300 BFW.  
11-24-04: REL PKR & TOH W/122 JTS 2 7/8" TBG. LD PKR & 30 JTS 2 7/8". TIH W/60 JTS 2 7/8" TBG TO 1878'.  
11-29-04: TIH W/60 JTS OPEN ENDED TO 1878. 11-30-04: TIH TO 4224. TIH W/2 7/8" WS OPEN ENDED TO 4784. 12-01-04: TIH W/WL &  
GYRO TO GET DEVIATION. HAD 3.77 DEG DEV @ 4784. PUH TO 4039. (INSIDE CSG) 12-02-04: TIH W/2 7/8" WS IN DERRICK 750'. TIH W/2  
3/8" TBG FOR KILL STRING TO 2500. 12-03-04: PU MOTOR, SEAL, GAS SEP, & PUMP. TIH W/TBG. INSTL QCI WH & LANDED. TEST RUN  
PUMP. 12-07-04: RIG DOWN.  
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 12/10/2004  
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 22 2004  
CONDITIONS OF APPROVAL, IF ANY: