State of New Mexico

Submit 3 copies to Appropriate District Office	Energy, Minerals and Natural Resources Department					Form C-103 Revised 1-1-8
<u>DISTRICT I</u>	OIL CONSERVA	A TT/	ON DIVISION			
P.O. Box 1980, Hobbs, NM 88240				WELL API NO.		
<u>DISTRICT II</u>	P.O. Bo			5 1 5 4 7	30-025-02957	
P.O. Box Drawer DD, Artesia, NM 88210	Santa Fe, New N	viexico	87504-2088	5. Indicate Typ	e of Lease STATE	FEE
DISTRICT III			•	6. State Oil / G		
1000 Rio Brazos Rd., Aztec, NM 87410				o. State Oil / G	85794	3
	TICES AND REPORTS ON					
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO I RVOIR. USE "APPLICATION			7. Lease Name	e or Unit Agreement I	Vame
	C-101) FOR SUCH PROPOS		EKIVII	CENTRAL V	ACUUM UNIT	
1. Type of Well: OIL GAS WELL WELL				1		
WELL WELL	OTHER					**.
2. Name of Operator CHEVRON USA INC				8. Well No.	76	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705				9. Pool Name		
4. Well Location	, , , , , , , , , , , , , , , , , , , ,			VACU	JUM GRAYBURG SA	N ANDRES
	1985 Feet From The	SOLIT	TH Line and 620	Feet From T	he WEST	Line
Unit Letter L ::	Feet From The .	0001	TI Line and O20	1 66(1101111	TIE VVLOT	Line
Section 31	Township 17S	F	Range <u>35E</u> NN	/IPM	LEA_C	COUNTY
	10. Elevation (Show whether D	OF, RKB,	RT,GR, etc.)			
11. Check Ap	opropriate Box to Indica	te Nat	ure of Notice, Report	, or Other D	ata	
NOTICE OF INTENTIC	N TO:		SI	JBSEQUE	NT REPORT	OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
	CHANGE PLANS			EDATION -	PLUG AND ABAND	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OP		PLUG AND ABAND	CINMENT
PULL OR ALTER CASING			CASING TEST AND CEMEN	_		
OTHER:		_ 凵	OTHER:	ACIDIZE - TURN	TO FLOWING WELL	·
 Describe Proposed or Completed Op- proposed work) SEE RULE 1103. 	erations (Clearly state all perf	tinent de	etails, and give pertinent d	ates, including	estimated date of	starting any
11-22-04: MIRU PU. 11-23-04: PUMP 60 BBLS 10# BRINE D 11-24-04: PU PKR. PUH OUT OF LINED 11-29-04: TIH W/2 3/8" TBG TO 4324. S 11-30-04: RU SWAB. FLOW WELL TO WATER, & 625 MCF. 12-01-04: WELL FLOWING TO BATTED	R. LEAVE PKR RELEASED. SET PKR @ 4324. STIMULA TANK. SI CONNECT FLOW	TE PEF	RFS 4361-4674 W/3000 G. TO FLOW WELL TO BAT	ALS DAD 15% TERY. 24 HR	ACID.	OIL, 596
FINAL REPORT					29917127	2
					h Hobbs ED	
I hereby certify that the information above is true and complete SIGNATURE TYPE OR PRINT NAME De	to the best of my knowledge and belief. TITLE enise Leake	Regu	llatory Specialist		DATE 12	2/6/2004 915-687-7375

APPROVED AND UND CONDITIONS OF APPROVAL, IF ANY:

OC FIELD REPRÉSENTATIVE II/STAFF MANAGER

DATE DEC 2 2 2004

DeSoto/Nichols 12-93 ver 1.0