

District II  
1625 N. French Dr., Hobbs, NM 88240  
District III  
1301 W. Grand Ave., Artesia, NM 88210  
District IV  
1000 Rio Brazos Rd., Aztec, NM 87410  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-04432
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Water Injection	7. Lease Name or Unit Agreement Name Eunice Monument South Unit
2. Name of Operator XTO Energy Inc.	8. Well Number 138
3. Address of Operator 200 North Loraine, Suite 800, Midland, Texas 79701	9. OGRID Number 005380
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>36</u> Township <u>20-S</u> Range <u>36-E</u> NMPM Lea County New Mexico	10. Pool name or Wildcat Eunice Monument; Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3541'	
Pit or Below-grade Tank Application <input type="checkbox"/> or <input checked="" type="checkbox"/> Closure	
Pit type <u>Steel</u> Depth to Groundwater <u>200'</u> Distance from nearest fresh water well <u>1000+</u> Distance from nearest surface water <u>1000+</u>	
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bbbls</u> Construction Material <u></u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/4/04 MIRU Key Well Service PU (Adam). ND WH. NU BOP. Rel pkr. POOH w/tbg & LD pkr. Bull Dog MI & Racked 4100' of 2-7/8" N-80 WS. PU RIH w/4-3/4" bit, 7" Csg scrapper & 44 jts of 2-7/8", 6.5#, N-80, EUE, 8rd WS. SWI & SDON.

12/5/04 SDF Saturday.

12/6/04 SDF Sunday.

12/7/04 Finished RIH w/4-3/4" bit & 7" Csg scrapper. Tagged fill @ 4,004' (21' of fill). POOH w/tbg & tools. PU & RIH w/7" TS RBP & retrieving tool on 115 jts of 2-7/8", 6.5#, N-80, EUE, 8rd tbg. Set RBP @ 3,636'. RU Key pmp trk & transport. Circ hole clean w/145 bbbls fresh wtr. Press tstd 7" TCA to 620 psig for 15", held ok. RD Key pmp trk & transport. Bled press off the well. Latched onto RBP & rel. SWI & SDON. Notified Sylvia Dickey w/NMOCD of MIT test for 12/07/04.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE D. A. K. TITLE Regulatory Tech DATE 12/14/04

Type or print name  
For State Use Only

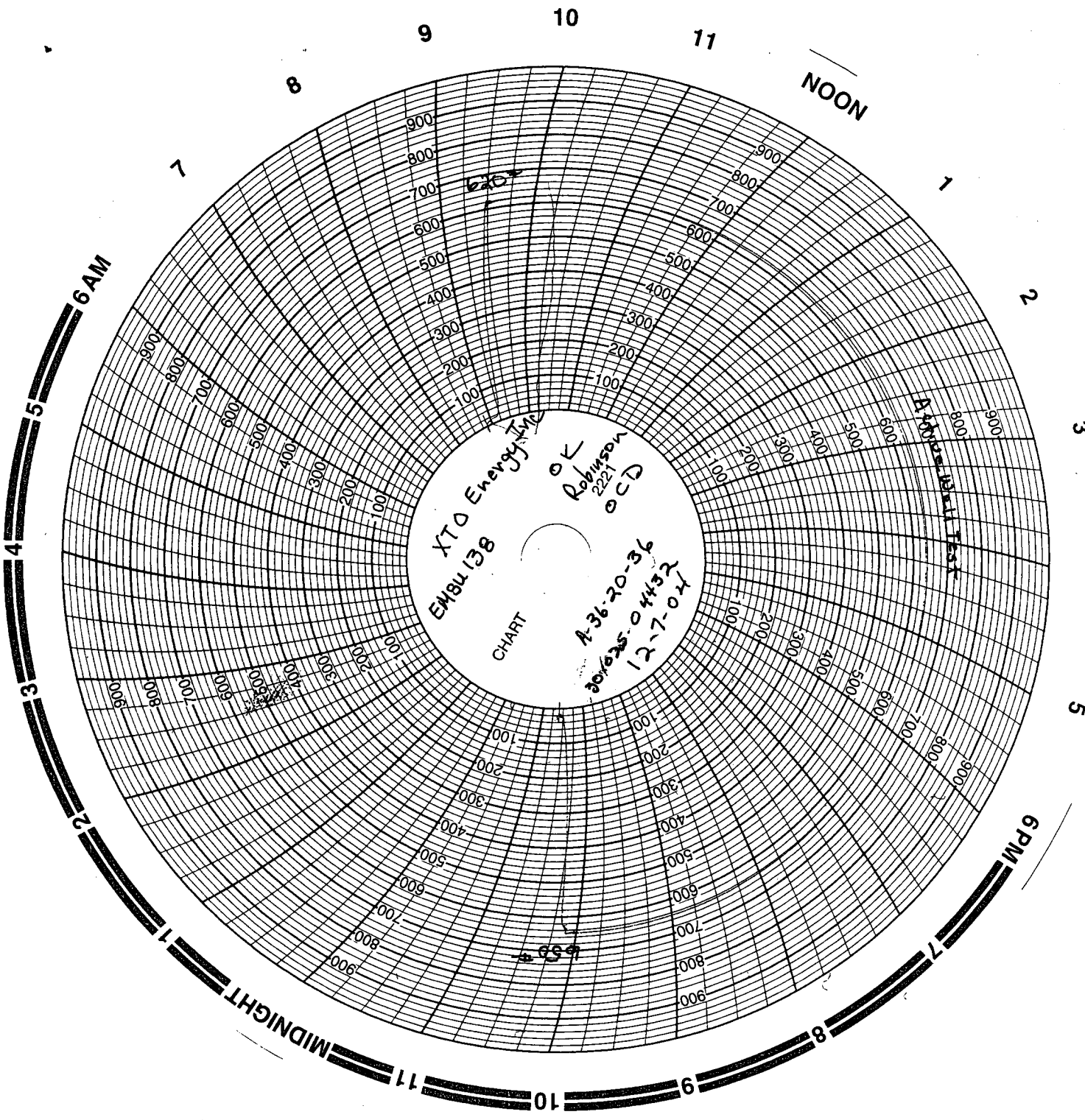
E-mail address: OC FIELD REPRESENTATIVE II/STAFF MANAGER Telephone No.

APPROVED BY: Henry W. Wink TITLE  DATE DEC 22 2004

XTO Energy Inc. Eunice Monument South Unit #138  
Con't work performed from C103 form.

12/8/04 POOH LD 2-7/8" N-80 WS & 7" TS RBP. RU Hydrostatic tbg tstrs. Press tstd 2-3/8" tbg to 5,000 psig below the slips. RIH w/7" Lok Set pkr w/T-2 on/off tool, 1.781 F SS nipple & 2-7/8" WL entry guide w/pmp out plug on 116 jts 2-3/8", 4.7#, J-55, EUE, 8rd IPC tbg & 2 jts of TK-70 tbg.(new). RD Hydrostatic tbg tstrs. Found 2 bad jts. Set 7" pkr @ 3,633' & rel on/off tool. RU Key pmp trk & transport. Circ hole w/145 BW w/42 gals Champion pkr fluid. Latched onto pkr. ND BOP. NU wellhead. Pressd 7" TCA to 610 psig for 30" & Performed MIT test for NMOCD (Johnny Robinson witnessed NMOCD MIT tst), held ok. Pressd 2-3/8" tbg to 1,450 psig & ruptured pmp out plug. RD Key trks. RDMO PU. RWTI.

Chart Attached



XTO Energy Inc  
EMBU 138  
CHART

OK  
Robinson  
222  
OCD

A-36-20-36  
201625-04432  
12-7-02

Atmospheric Test

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