

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05406
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Lovington San Andres Unit
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Water Injection Well	8. Well No. 36	
2. Name of Operator Pure Resource	9. Pool name or Wildcat Lovington San Andres	
3. Address of Operator 500 West Illinois - Midland, Texas 79701		
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>2040</u> feet from the <u>East</u> line Section <u>6</u> Township <u>17S</u> Range <u>37E</u> NMPM Lea County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3816 DF		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

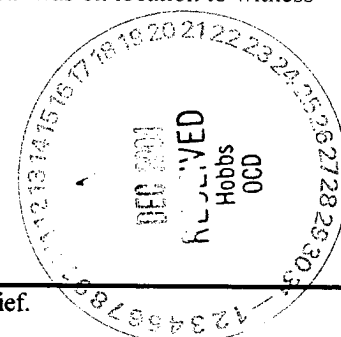
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-23-04 Lease operator found well had communicated and shut in well. Rig up on well 12-3-04 Pooh electronically inspecting tbq. Lost 16 jts but did not find a hole. RIH w/ packer and 143 jts 2 3/8" J55 IPC tbq. Tested tbq to 6000 psi going in. Did not find a leak. Set packer @ 4441.01' Shut BOP rams, pressure up to 500 psi on packer. Pressure held solid for 15 minutes. Come off packer w/ on-off tool. Circulate to surface w/ 105 bbls 1% packer fluid. Latch on to packer w/ on-off tool. ND BOP, NU wellhead. Pressure up to 545 psi on csg and packer. Caught a 30 minute chart. Lost 30 psi. Johnny Robertson w/ NMOCD was on location to witness test. Completed work 12-8-04.

13" 40# casing set at 200'
8 5/8" 28# casing set at 3,000'
5 1/2" 17# casing set at 4,540'
Baker Lokset -Set Packer set at 4,441.01'



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE: Workover Foreman DATE: Dec. 8, 04
Type or print name: Darryl Ruthardt Telephone No.: 505-396-7503

(This space for State use)

APPROVED

BY Darryl W. Wink

TITLE: FIELD REPRESENTATIVE II/STAFF MANAGER

DATE DEC 22 2004

