District	Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources			WELL API NO.	Form C-103 May 27, 2004	
District III  1220 South St. Francis Dr.  Santa Fe, NM 87505  OS NOT USE THE TRANSPORT OF THE TRANSPORT	District II	OIL CONCEDU	' A TIONI	DIVICION		)-025-09630	
Santa Fe, NM 87505   Santa F							
1205.81   Francis Dr., Santa Fr., NM   141560	1000 Rio Brazos Rd., Aztec, NM 87410						
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE-"APPLICATION FOR REMEMIT (COME, Col.) FOR SUCH PROPOSALS.)    Type of Well: Oil Well   Gas Well   Other   State   Department   State   St	1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 C, INIVI 67303				No.	
1. Type of Well: Oil Well   Gas Well   Other   Miletor   S. Well Number   203 w	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
2. Name of Operator   SDG Resources L. P.   9. OGRID Number   193003	,	Gas Well  Other	XI Inie	ector		203 w	
3. Address of Operator   P. O. Box 1390   Montrose, CO 81401     10. Pool name or Wildcat Tansill, Yates & 7-Rivers;   4. Well Location   Unit Letter   24   Township 245   Range 36E   NNPM LEA County   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3.345   KB     11. Elevation   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3.345   KB     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   PANDA   CASING/CEMENT JOB   PANDA   ALTERING GASING   ALTERING CASING   PANDA   CASING/CEMENT JOB   PANDA   CASING/CEMENT JOB   PANDA   CASING/CEMENT JOB   The PANDA   PANDA   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PANDA   CASING/CEMENT JOB   PANDA   PA					9. OGRID Number 1	93003	
Montrose, CO 81401   Tansill, Yates & 7-Rivers;	3 Address of Operator		***	• • • • • • • • • • • • • • • • • • • •			
Unit Letter	3. Address of Operator						
Section   24   Township   24S   Range   36E   NMPM   LEA   County	4. Well Location						
Pit or Below-grade Tank Application   or Closure			_				
Pit type_DIRT_Depth to Groundwater_350 feet_Distance from nearest fresh water well_1000 feet_Distance from nearest surface water_1000 feet		11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
Pit Liner Thickness: 200 mil Below-Grade Tank: Volume 200 bbls: Construction Material Synthetic	Pit or Below-grade Tank Application or Closure						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:	Pit type_DIRTDepth to Groundwater_	_350 feetDistance from near	est fresh wa	ter well_>1000 feet_ [	Distance from nearest surface w	ater_>1000 feet	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   OTHER: Cleaned out Injector with bit and Acidize.   OTHER: Cleaned out Injector with bit and Acidize.   OTHER: Cleaned out Jalmat injector w/bit and Acidize with 3,000 gallons 15% NEFE HCl acid.    1. MIRU Pulling Unit.   OTHER: Sinker bar and clean out well to TD at 3,195.   Sinker bar and clean out well and the sinker bar and the sinker bar and the sinker bar and the sinker bar and the sinker ba							
PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE ORILLING OPNS   P AND A   P A	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
TEMPORARILY ABANDON							
OTHER:    OTHER: Cleaned out Injector with bit and Acidize.   OTHER: Cleaned out Injector with bit and Acidize with 3,000 gallons 15% NEFE HCl acid.   OTHER: Cleaned out Injector with bit and Acidize with 3,000 gallons 15% NEFE HCl acid.   OTHER: Cleaned out Jalmat injector w/bit and Acidize with 3,000 gallons 15% NEFE HCl acid.   OTHER: Cleaned out Jalmat injector w/bit and Acidize with 3,000 gallons 15% NEFE HCl acid.   OTHER: Cleaned out Jalmat injector w/bit and Acidize with 3,000 gallons 15% NEFE HCl acid.   OTHER: Cleaned out Jalmat injector w/bit and Acidize with 3,000 gallons 15% NEFE HCl acid.   OTHER: Cleaned out Jalmat injector w/bit and Acidize with 3,000 gallons 15% NEFE HCl acid.   OTHER: Cleaned out Jalmat injector w/bit and Acidize with 3,000 gallons 15% NEFE HCl acid.   OTHER: Cleaned out Jalmat injector w/bit and Acidize with 3,000 gallons 15% NEFE HCl acid.   OTHER: Cleaned out Jalmat injector w/bit and Acidize with 3,000 gallons 15% NEFE HCl acid.   OTHER: Cleaned out Jalmat injector w/bit and Acidize with 3,000 gallons 15% NEFE HCl acid.   OTHER: Cleaned out Jalmat injector w/bit and Acidize with 3,000 gallons 15% NEFE HCl acid.   OTHER: Cleaned out Jalmat injector w/bit and Acidize with 3,000 gallons 15% NEFE HCl acid.   OTHER: Cleaned out Jalmat injector w/bit and Acidize with 3,000 gallons 15% NEFE HCl acid.   OTHER: Cleaned out Jalmat injector w/bit and Acidize with 3,000 gallons 15% NEFE HCl acid.   OTHER: Cleaned out Jalmat injector w/bit and Acidize w/bit and Aci	_						
OTHER:   OTHER: Cleaned out Injector with bit and Acidize.  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Objective: Cleaned out Jalmat injector w/bit and Acidize with 3,000 gallons 15% NEFE HCl acid.  1. MIRU Pulling Unit. 2. POOH with 2 3/8" IPC tubing and 5 ½" x 2 3/8" Baker Model AD-1 tension packer. 3. RIH with 4½" bit & 6 3 ½" drill collars on 2 7/8" work string. 4. Fished 1 ½" x 5' sinker bar and clean out well to TD at 3,195". 5. Washed open hole 3,001'-3,195' with surfactant 2% KCl water using Perf-Clean Tool. 6. Acidized open hole 3,001'-3,195' with 3,000 gallons 15% NEFE HCl acid. 7. POOH with 2 7/8" work string and laid down Perf-Clean Tool. 8. RIH with 5 ½" x 2 3/8" Baker Model AD-1 Tension packer to 2,991'; circulate annulus with inhibited packer fluid. 9. Set packer and test annulus to 420 psig for 30 minutes. Pull chart for NMOCD. 10. Placed well on injection at approximately 166 bwpd at 80 psig. 11. Maximum permitted injection pressure is 600 psig.  12. Iterative certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/xill be constructed or closed according to NMOCD guidelines   a general permit   or an (attached) alternative OCD-approved plan   13. TITLE Senior Petroleum Engineer						Α 🗆	
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or starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Objective: Cleaned out Jalmat injector w/bit and Acidize with 3,000 gallons 15% NEFE HCl acid.  1. MIRU Pulling Unit.  2. POOH with 2 3/8" IPC tubing and 5 ½" x 2 3/8" Baker Model AD-1 tension packer.  3. RIH with 4 ½" bit & 6 3 ½" drill collars on 2 7/8" work string.  4. Fished 1 ½" x 5' sinker bar and clean out well to TD at 3,195'.  5. Washed open hole 3,001'-3,195' with 3,000 gallons 15% NEFE HCl acid.  7. POOH with 2 7/8" work string and laid down Perf-Clean Tool.  8. RIH with 5 ½" x 2 3/8" Baker Model AD-1 Tension packer to 2,991'; circulate annulus with inhibited packer fluid.  9. Set packer and test annulus to 420 psig for 30 minutes. Pull chart for NMOCD.  10. Placed well on injection at approximately 166 bwpd at 80 psig.  11. Maximum permitted injection pressure is 600 psig.  12. Pool with 2 7/8" work string and laid down Perf-Clean Tool.  13. RIH with 5 ½" x 2 3/8" Baker Model AD-1 Tension packer to 2,991'; circulate annulus with inhibited packer fluid.  14. Expression Perfolent annulus of 20 psig for 30 minutes. Pull chart for NMOCD.  15. Placed well on injection at approximately 166 bwpd at 80 psig.  16. Acidized open hole 3,001'-3,195' with 3,000 gallons 15% NEFE HCl acid.  17. Pool with 2 7/8" work string and laid down Perf-Clean Tool.  18. RIH with 5 ½" x 2 3/8" Baker Model AD-1 Tension packer to 2,991'; circulate annulus with inhibited packer fluid.  19. Expression Perfolent annulus with inhibited packer fluid.  10. Placed well on injection at approximately 166 bwpd at 80 psig.  10. Placed well on injection at approximately 166 bwpd at 80 psig.  11. Maximum permitted injection pressure is 600 psig.  12. Expression Perfolent Engineer DATE 12/09/04  13. Expression Perfolent Engineer DATE 12/09/04  14. Expression Perfolent Engineer DATE 12/09/04  15. E-mail address: Domingo@sdgresources.com_AFFeter Perfolent Pool Perfolent Engineer DATE 12/09/04  15. E-mail addr							
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8. RIH with 5 ½" x 2 3/8" Baker Model AD-1 Tension packer to 2,991'; circulate annulus with inhibited packer fluid.  9. Set packer and test annulus to 420 psig for 30 minutes. Pull chart for NMOCD.  10. Placed well on injection at approximately 166 bwpd at 80 psig.  11. Maximum permitted injection pressure is 600 psig.  12. OE 67 31.  13. Maximum permitted injection pressure is 600 psig.  14. Maximum permitted injection pressure is 600 psig.  15. Maximum permitted injection pressure is 600 psig.  16. De 67 31.  17. De field place fluid.  18. RIH with 5 ½" x 2 3/8" Baker Model AD-1 Tension packer to 2,991'; circulate annulus with inhibited packer fluid.  18. RIH with 5 ½" x 2 3/8" Baker Model AD-1 Tension packer to 2,991'; circulate annulus with inhibited packer fluid.  19. Set packer and test annulus to 420 psig for 30 minutes. Pull chart for NMOCD.  10. Placed well on injection at approximately 166 bwpd at 80 psig.  11. Maximum permitted injection at approximately 166 bwpd at 80 psig.  11. Maximum permitted injection at approximately 166 bwpd at 80 psig.  11. Maximum permitted injection at approximately 166 bwpd at 80 psig.  11. Maximum permitted injection at approximately 166 bwpd at 80 psig.  12. De 67 31.  13. De 67 31.  14. De 67 31.  15. De 67 31.  16. De 67 31.  16. De 67 31.  17. De 67 31.  18. De 67 31.  19. De 67 31.  10. De 67 31.  10. De 67 31.  10. De 67 31.  11. De 67 31.  11. De 67 31.  12. De 67 31.  13. De 67 31.  14. De 67 31.  15. De 67 31.  16. De 67 31.  17. De 67 31.  18. De 67 31.  18. De 67 31.  19. De 67 31.  10. De 67 31.  11. De 67 31.  11. De 67 31.  12. De 67 31.  12. De 67 31.  13. De 67 31.  14. De 67 31.  14. De 67 31.  15. De 67 31.  16. De 67 31.  16. De 67 31.  17. De 67 31.  18. De 67 31.  18. De 67 31.  19. De 67 31.  19. De 67 31.  10. De	3. RIH with 4 3/4" bit & 6 3 1/2" drill collars on 2 7/8" work string.						
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan  SIGNATURE	<ol><li>Placed well on injection at app</li></ol>	proximately 166 bwpd at 80	psig.	NINOCD.	3293033	376/10	
SIGNATURE	11. Maximum permitted injection	pressure is 600 psig.					
SIGNATURE							
SIGNATURE	I hereby certify that the information	above is true and complete	to the he	4 - 6 1 1	11 1: 0		
Type or print name For State Use Only  APPROVED BY:  APPROVED BY:  DATE 12/09/04  E-mail address: Domingo@sdgresources.com, AFFelephone No. 432-550-7580  DATE	grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .						
APPROVED BY: Your W. Wind TITUE FIELD REPRESENTATIVE IVSTAFF CREPTION DATE	DATE 12/09/04						
APPROVED BY: Your W. Wink TITUE FIELD REPRESENTATIVE WATER DATE Conditions of Approval (if any):  DEC 2 2 2004	Type or print name  E-mail address: Domingo@sdgresources.com, A Felephone No. 432-550-7580						
APPROVED BY: Say W. Wark TITOS FIELD REPRESENT  Conditions of Approval (if any):  DEC 2 2 2004	For State Use Univ						
Conditions of Approval (if any):  DEC 2 2 2004	APPROVED BY: Jan 12	). Wark T	CITOR FI	ELD REPRESE.	DATI	3	
	Conditions of Approval (if any):				DEC	2 2 2004	

