

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-11415
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 24695
7. Lease Name or Unit Agreement Name: Stuart Langlie Mattix Unit
8. Well Number 102
9. OGRID Number 162928
10. Pool name or Wildcat Langlie Mattix 7 RVRs Queen Grayburg

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water injection <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3176' GR
2. Name of Operator Energen Resources Corporation	
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>2</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County New Mexico	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Temporary abandonment ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/9/04 - RU a pump truck on csg. loaded and PSI to 340# with 1/2 bbl 2% KCL. Held good for 20 mins. Raised PSI to 480# for 22 mins with no leakoff. Raised PSI to 550# for 11 mins with no leakoff. RD pump truck. 11/22/04 - Opened well, RIH w/ a 7" Weatherford CIBP, setting tool, ported nipple and 103 jts of 2-3/8" 4.7# EUE 8rd IPC tubing, tagged fill @ 3193', picked up 3', RU a pump truck, pmpd 15 BPW down the casing, set the CIBP @ 3190', top of open hole is @ 3276'. Laid 1 jt. down, loaded the hole w/30 BPW and tested the CIBP and csg to 530# for 30 mins with no leakoff. Mixed 15 gals Baker CRW-37 pkr fluid with 128 BFW, circulated the completed hole. RD pmp & catch truck. POOH & LD tubing. Packed wellhead off w/1 jt. RDPU. the well is TA'd. Pressure chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 12/14/04

Type or print name Carolyn Larson

E-mail address: clarson@energen.com

This Approval of Temporary Abandonment Expires 11/22/09 Telephone No. 432/684-3693

For State Use Only

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 22 2004

Conditions of Approval, if any:

