Submit 3 Copies To Appropriate District Office	^{ct} State of New Mexico Energy, Minerals and Natural Resources		Form C-103 March 4, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Lifergy, winerals and wate		WELL API NO.
District II	OIL CONSERVATION		30-025-28393
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
District IV Santa Fe, NM 8/505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			К-3657
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			State of New Mexico "T"
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well X Other			4
2. Name of Operator			9. OGRID Number
Dominion Oklahoma Texas E&P, Inc.			025773
3. Address of Operator 14000 Quail Springs Parkway, Ste. 600, Oklahoma City,			10. Pool name or Wildcat Baum Upper Penn
4. Well Location OK 73134			
Unit Letter P ::	660 feet from the Sout	h line and	660 feet from the <u>East</u> line
	m 1: 100 p	2.2 5	
Section 32	Township 13S Ra	$\frac{\text{ange}}{PKR} \frac{33E}{CR}$	NMPM County Lea
	11. Elevation (Show whether DR 4243 G	$\mathbb{R}^{(KD, KI, OK, etc.)}$	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)			
Pit Location: ULSectTwp	RngPit typeDo	epth to Groundwater	Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location ULSectTwpRng;			
feet from theline and	feet from theline	Steel pi	t on location 129 circ. into.
			13 ¹
feet from the feet from the line Steel pit on location 700 circ. into.			
NOTICE OF IN			
		REMEDIAL WORK	
_			Hobbs
		COMMENCE DRIL	
PULL OR ALTER CASING		CASING TEST AN CEMENT JOB	
OTHER:		OTHER:	
13. Describe proposed or compl	leted operations. (Clearly state all]	pertinent details, and	give pertinent dates, including estimated date
of starting any proposed wo or recompletion. 1.1	rk). SEE RULE 1103. For Multip	le Completions: Atta	ach wellbore diagram of proposed completion
			jts. of 2-7/8" tbg. Hit tight chard to cut tbg. @ T.A.C. and
leave in hole $1/2$ it. 2-	$7/8'' \times 5-1/2'' = T_A_C + 9$	its. S.N 1e	ft in hole. 3. 11-22-04 Spot
25 sx cmt. @ 9700' WOC.	4. $11-23-04$ Tag T.O.C.	@ 9800'. 5.	Spot 25 sx cmt. 9700' WOC &
tag TOC w/ WL @ 9703'. 6	. Spot 25 sx cmt. WOC	& tag @ 9658'	on 11-24-04. 0 PSI. 7. 11-24-04
Could not get well to ci	rc.8. 11-29-04 Perf. w	ell @ 7296',	pressure tested perfs. (cont.)
I hereby certify that the information a grade tank has been/will be constructed or	above is true and complete to the be closed according to NMOCD guidelines	est of my knowledge	and belief. I further certify that any pit or below- r an (attached) alternative OCD-approved plan .
SIGNATURE	my TITLE	Agent	DATE_12/10/04
Type or print name Roger M.	E-mail ac	ldress:	Telephone No. 432-530-0907
(This space for State use)	n , $n \setminus A$		
APPPROVED BY	U. U.M. TITLE		DATE
Conditions of approval, if any:			
0		. MELO REPRESEN	TATIVE DISTAFE MARIADEC 2 2 2004

Page 2 Dominion Oklahoma Texas Exp & Prod. State of NM T #4 P&A

@ 1000# PSI. 9. 11-29-04 Spot 25 sx cmt. from 7346 to 7125' WL tag. 10. Cut & pull 5-1/2" csg. cut @ 4137'. 11. 12-01-04 Spot 45 sx cmt. @ 4202'. 12. 12-02-04 Tag TOC @ 4036'. 13. 12-02-04 Spot 35 sx cmt. @ 1700'. 14. Spot 35 sx cmt. @ 450', WOC & tag @ 335'. 15. 12-02-04 Spot 10 sx cmt. from 60' to surf. 12-02-04 RDMO. Cut off wellhead, install dry hole marker, & clean location.