

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1201 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-29575

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Eunice Monument South Unit

8. Well Number 247

9. OGRID Number 005380

10. Pool name or Wildcat

Eunice Monument; Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Water Injection

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

200 North Loraine, Suite 800, Midland, Texas 79701

4. Well Location

Unit Letter J : 1980 feet from the South line and 2120 feet from the East line

Section 6 Township 21-S Range 36-E NMPM Lea County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or ☒ Closure

Pit type Steel Depth to Groundwater 200' Distance from nearest fresh water well 1000+ Distance from nearest surface water 1000+

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/18/04 Tstd anchors. MIRU Key Energy Services PU (Adam). ND wellhead. NU BOP. Rel pkr. SWI & SDON.

11/19/04 RU ICO Scanalog. POOH w/118 jts 2-3/8" IPC tbg. Scanalog showed 113 jts YB, 1 jt BB, 1 jt GB & 3 jts RB. LD GB & RB jts. RD Scanalog. PU 7 RIH w/4-3/4" bit, x-over, 15 jts 2-7/8", 6.5#, N-80, EUE, 8rd tbg, 5-1/2" csg scraper & 112 jts 2-7/8", 6.5#, N-80, EUE, 8rd tbg. Tagged fill @ 4,025' (85' fill, btm perf @ 4,000'). Std POOH w/2-7/8" tbg & tools. SWI & SDON.

11/20/04 Fin POOH w/2-7/8" tbg & tools. RIH w/5-1/2" TS RBP & retrieving tool on 2-7/8", 6.5#, N-80, EUE, 8rd tbg. Set RBP @ 3,664'. RU Key pmp trk & transport. Circ hole clean w/110 bbls fresh wtr. Press tstd 5-1/2" TCA to 500 psig for 15", held ok. RD Key pmp trk & transport. Latched onto RBP & rel. POOH LD 2-7/8" tbg & RBP. SWI & SDON. Notified Sylvia Dickey w/NMOCD of MIT test for 11/21/04.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Dee Ann Kemp TITLE Regulatory Tech DATE 12/7/04

Type or print name Dee Ann Kemp

E-mail address:

Telephone No.

For State Use Only

APPROVED BY: Gary W. Wink

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

Conditions of Approval (if any):

DEC 22 2004  
Hobbs  
OCD

DEC 22 2004

XTO Energy Inc. Eunice Monument South Unit #247

Con't from C103 form work performed.

11/21/04 RU Bo Monk pipe tsters. Tstd 2-3/8", 4.7#, J-55, EUE, 8rd IPC tbg to 5,000 psig below slips. RIH w/5-1/2" AS1X w/T-2 on/off tool, 1.781 F SS nipple & 2-3/8" WL entry guide w/pmp out plug on 117 jts 2-3/8" IPC tbg & 12' - 2-3/8" IPC tbg sub. Tsters found hole in 1 jt. RD Bo Monk pipe tsters. Set 5-1/2" pkr @ 3,644' & rel on/off tool. RU Lobo pmp trk & transport. Circ hole w/100 BW w/42 gals Champion pkr fluid. Latched onto pkr. ND BOP. NU wellhead. Pressd 5-1/2" TCA to 550 psig for 45" & Performed MIT test for NMOCD (test was not witnessed by NMOCD personnel), held ok. Pressd 2-7/8" tbg to 2,100 psig & ruptured pmp out plug. RD Lobo trks. RDMO PU. RWTI.

