| Office \   | ies To Appropriate District  | State of   | New Me   | exico  |  | Form C-103   |
|--|--|--|--|--|--|--|
| District I   |  | Energy, Minerals   | and Natu   | ral Resources  | · · · · · · · · · · · · · · · · · · ·  | May 27, 2004   |
|  | h Dr., Hobbs, NM 88240   |  | ٠  |  | WELL API NO.   |  |
| <u>District II</u>   | District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION  |  |  |  | 30-025-33868   |  |
|  | District III 1220 South St. Francis Dr.  |  |  |  | 5. Indicate Type   |  |
| 1000 Rio Brazos Rd., Aztec, NM 87410   |  |  |  | STATE  |  |  |
| District IV Santa Fe, NW 87505   |  |  |  |  | 6. State Oil & Ga  | as Lease No.   |
| 1220 S. St. Fra<br>87505   | ancis Dr., Santa Fe, NM  |  |  |  |  |  |
| 67303  | SUNDRY NOTIC   | CES AND REPORTS OF   | NWELLS   |  | 7 Lease Name o   | r Unit Agreement Name  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  |  |  |  |  | 7. Dease Plante of   | omt Agreement Name   |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  |  |  |  |  | SEMGSAU  |  |
| PROPOSALS.)  |  |  |  |  | 8. Well Number   | 713  |
| 1. Type of Well: Oil Well X Gas Well Other   |  |  |  |  |  |  |
| 2. Name of Operator  |  |  |  |  | 9. OGRID Numb  | per 005380   |
| XTO Energy Inc.  |  |  |  |  | 10. 7. 1   |  |
| 3. Address of Operator   |  |  |  |  | 10. Pool name or Wildcat   |  |
| 200 North Loraine, Suite 800, Midland, Texas 79701   |  |  |  |  | Maljamar Graybu  | irg San Andres   |
| 4. Well Lo   | cation   |  |  |  |  |  |
| Un   | nit Letter J :   | 1700 feet from the   | South  | line and 1400  | feet from the  | East line  |
| Se   | ction 29   | Township   | 17S  | Range 33E  | NMPM Lea   | a County NM  |
| And a better than the action of the contract o |  | 11. Elevation (Show wh   |  |  |  |  |
| Art 1  | <b>"是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个</b>  | GL 4082'   |  | , 1412, 111, 611, 616,   |  |  |
| Pit or Below-g   | rade Tank Application 🔲 or   |  | ~~~ · · · · · · · · · · · · · · · · · ·  |  | I I I I I I I I I I I I I I I I I I I  |  |
| Pit type Ste   | el Depth to Groundwater  | 190Distance from near  | est fresh wat  | ter well 1000+ Distan  | ce from nearest surfac   | re water 1000+   |
|  |  |  |  |  |  |  |
| Pit Liner Thic   | Kness: mii   | Below-Grade Tank: Vo   | lume   | DDIS; Co   | nstruction Material  |  |
|  | 12. Check A  | appropriate Box to In  | idicate N  | ature of Notice,   | Report or Other  | Data   |
|  |  |  |  |  |  |  |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT  |  |  |  |  |  |  |
|  | REMEDIAL WORK  | PLUG AND ABANDON   | I 🔲  | REMEDIAL WORK  |  | ALTERING CASING 🔲  |
|  | RILY ABANDON 🔲   | CHANGE PLANS   |  | COMMENCE DRI   |  | P AND A X  |
|  | LTER CASING  | MULTIPLE COMPL   |  | CASING/CEMENT  | ruor □   |  |
| PULL OR A  | LILITO CONTO   |  |  |  |  |  |
|  | LILIT ON ON O  |  | _  |  |  |  |
| OTHER:   | <del>_</del>   |  |  | OTHER:   | _  |  |
| OTHER:   | cribe proposed or compl  | leted operations. (Clearly   | y state all p  | OTHER: pertinent details, and  | l give pertinent date  | es, including estimated date   |
| OTHER:<br>13. Des<br>of s  | cribe proposed or compl<br>tarting any proposed wo   | leted operations. (Clearly   | y state all p  | OTHER: pertinent details, and  | l give pertinent date  | es, including estimated date am of proposed completion   |
| OTHER:<br>13. Des<br>of s  | cribe proposed or compl<br>tarting any proposed wor<br>ecompletion.  | leted operations. (Clearly<br>rk). SEE RULE 1103. F  | y state all proof Multip   | OTHER:<br>pertinent details, and<br>le Completions: Att  | d give pertinent date<br>tach wellbore diagr   | am of proposed completion  |
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10/8/04 MIRU Basic Energy Services PU (Richard). POOH w/34 - 7/8" rods, 114 - 3/4" rods, 12 - 7/8" rods & pmp. ND WH. Installed BOP. POOH w/128 jts 2-3/8" tbg, 1 jt 2-3/8" IPC tbg, SN, PS & 2-3/8" OPMA. RIH w/5-1/2" TS RBP & 5-1/2" HD pkr on 2-3/8", 4.7", J-55, EUE, 8rd tbg to 4,024'. Set RBP @ 4,024 & pkr @ 4,013'. RU Lobo pmp trk. Loaded 2-3/8" tbg w/1-1/2 BW. Press tstd RBP to 1,000 psig for 10", held OK. Loaded 5-1/2" TCA w/6 BW. Press tstd 5-1/2" TCA to 500 psig for 15", held OK. RD Lobo pmp trk. Rel pkr & latched onto RBP. POOH w/2-3/8" tbg & tools. RIH w/2,012' 2-3/8" OE tbg. SWI. MI & racked 4,500' of 2-7/8", 6.5#, J-55, EUE, 8rd workstring. SDON.

10/9/04 POOH w/2-3/8", 4.7#, J-55, EUE, 8rd tbg. MIRU Weatherford rev unit. RIH w/4-3/4" x 3-3/4" flat btm mill, 7 jts 4-1/2" wash pipe, x-over, jars, 6 - 3-1/2" DC's & x-over on 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tagged TOF @ 4,087'. Est circ. Milled on fish for 5 hrs to 4,110'. Rec metal shavings, scale & iron sulfide. Mill quit making hole. Circ hole clean. POOH w/2-7/8" tbg & tools to 3,995'. SWI  $_{\rm c}$  SDON

10/10/04 POOH w/2-7/8" tbg & tools. RIH w/4-3/4" mill, 7 jts 4-1/2" washpipe, x-over, jars, 6 - 3-1/2" DC's & x-over on 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tagged TOF @ 4,087'. Worked tools over fish to 4,110'. Milled on fish for 5 hrs to 4,123'. Mill quit making hole. Circ hole clean. Pit fluid inc @ 1/2 BPM. RU Key vac truck. POOH w/2-7/8" tbg & tools. Mill completely worn. Std RIH w/4-3/4" mill, 7 jts 4-1/2" washpipe, x-over, jars, 6 - 3-1/2" DC's & x-over on 2-7/8" tbg. Left tools swinging @ 1,945'. RD Key pmp trk. SWI & SDON.

10/11/04 SITP 1,000 psig. RU environmental pan on BOP. RU Key vac trk. Bled well to rev pit. Well flwg @ 1/4 BPM. Fin RIH w/4-3/4" mill, 7 jts 4-1/2" washpipe, x-over, jars, 6 - 3-1/2" DC's & x-over on 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tagged TOF @ 4,087'. Worked tools over fish to 4,114'. RU swivel & est circ. Milled on fish for 2 hrs to 4,123'. Weatherford pmp broke dn, could not get new pmp till late afternoon. RD swivel & POOH w/8 stands. RD Key pmp trk. SWI & SDON.

10/12/04 SITP 450 psig. RIH w/4-3/4" mill, 7 jts 4-1/2" washpipe, x-over, jars, 6 - 3-1/2" DC's & x-over on 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tagged TOF @ 4,087'. Worked tools over fish to 4,113'. RU swivel & est circ. Milled on fish for 3 hrs to 4,117'. Mill quit cutting. Circ hole clean. POOH w/2-7/8" tbg & tools. Rec 19.5' of 2-3/8" tbg in wash pipe. RIH w/4-3/4" mill, 7 jts 4-1/2" washpipe, x-over, jars, 6 - 3-1/2" DC's & x-over on 2-7/8" tbg. Tagged fish @ 4,106'. RU swivel & est circ. In 4 hrs, milled from 4,106' to 4,128'. Circ hole clean. POOH w/5 stds 2-7/8" tbg. SWI & SDON.

10/13/04 SITP 375 psig. RIH w/4-3/4" mill, 7 jts 4-1/2" washpipe, x-over, jars, 6 - 3-1/2" DC's & x-over on 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tagged TOF @ 4,113'. RU swivel & est circ. Milled on fish for 4 hrs to 4,132'. Mill quit cutting. Have metal & cmt finds in returns. Circ hole clean. POOH w/2-7/8" tbg & tools. Rec peices of 5-1/2" csg in wash pipe. Notified Midland of results. Well flwg wtr @ 1/4 BPM. RIH w/wash pipe & DC's. POOH LD wash pipe & DC's. RIH w/OE 2-7/8" tbg. SWI & SDON.

10/14/04 RIH w/rods. POOH LD 114 - 3/4" sucker rods & 47 - 7/8" sucker rods. POOH LD 2-7/8", 6.5#, J-55, EUE, 8rd tbg. RIH w/OE 2-3/8", 4.7#, J-55, EUE, 8rd tbg to 2,010'. SWI & SDON.

10/15/04 Fin RIH w/128 jts OE 2-3/8", 4.7#, J-55, EUE, 8rd tbg. ND BOP. NU WH. RDMO PU. Left well open to flowline. Waiting on plugging rig.

10/16/04 Waiting on plugging rig.

10/17/04 Waiting on plugging rig.

10/20/04 RU WL truck. RIH w/5-1/2" CIBP on WL & set @ 4,100'. RD WL trk. RIH w/2-3/8" OE, 4.7#, J-55, EUE, 8rd tbg. Tagged CIBP @ 4,100'. Mixed & pmpd 25sx Class "C" cmt. POOH w/2-3/8" tbg. SDF 2 hrs. RIH w/2-3/8" tbg & tagged TOC @ 3,862'. Circ 10# mud to 2,550'. POOH w/2-3/8" tbg to 2,550'. Mixed & pmpd 25sx Class "C" cmt. POOH w/2-3/8" tbg. SDF 2 hrs. RIH w/2-3/8" tbg & tagged TOC @ 2,315'. Circ 10# mud to 1,300'. POOH w/2-3/8" tbg to 1,300'. Mixed & pmpd 25sx Class "C" cmt. POOH w/2-3/8" tbg. SWI & SDON.

SE MALJAMAR UNIT Well # 713

10/21/04 RIH w/2-3/8", 4.7#, J-55, EUE, 8rd tbg to 1,158' & tagged TOC. POOH w/2-3/8" tbg. RU WL truck. RIH w/3-1/8" csg gun & perf'd 4 JSPF @ 438'. POOH & RD WL truck. Attempted to est circ dn 5-1/2" csg & out 8-5/8" bradenhead, could not. Contacted NMOCD & they advised squeezing 50sx cmt plug @ 438'. Perf @ 50' & circ cmt to surf. Mixed & pmpd 50sx Class "C" cmt dn 5-1/2" csg. Flushed cmt to 335'. SDF 2 hrs. RIH w/2-3/8" tbg to TOC @ 326'. POOH w/tbg. RU WL trk. RIH w/3-1/8" csg gun & perf'd 4 JSPF @ 50'. POOH & RD WL truck. Mixed & pmpd 50sx Class "C" cmt dn 5-1/2" csg & out 8-5/8" bradenhead. Top 50' of 5-1/2" & 8-5/8" filled w/cmt. RDMO PU. Cleaned location. Installed dry hole marker. Well is PA'd.