

Submit 3 Copies To Appropriate District  
Office  
District I

1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33868
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 North Loraine, Suite 800, Midland, Texas 79701		7. Lease Name or Unit Agreement Name SEMGS AU
4. Well Location Unit Letter <u>J</u> : <u>1700</u> feet from the <u>South</u> line and <u>1400</u> feet from the <u>East</u> line Section <u>29</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County NM		8. Well Number 713
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 4082'		9. OGRID Number 005380
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>		
Pit type <u>Steel</u> Depth to Groundwater <u>190</u> Distance from nearest fresh water well <u>1000+</u> Distance from nearest surface water <u>1000+</u>		
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bbls</u> Construction Material <u></u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/25/04 On 9/21/04, well tstd @ 6 BO, 14 BW, & 9 MCF. On 9/20/04, battery recieved a high inj tank alarm. All wells were taking proper amounts. Investigation indicated that well #713 was flowing out tbq & csg. Placed well into test.

9/29/04 In 24 wells, well flwd 0 BO, 625 BW, & 0 MCF.

9/30/04 In 24 wells, well flwd 0 BO, 430 BW, & 0 MCF.

10/1/04 In 24 wells, well flwd 0 BO, 520 BW, & 0 MCF.

10/2/04 Well had 40 psi on csg. Put well in tst & it showed 1 bbl in 20". The vessel had 24 psi on it. Bled the well dwn until getting fluid & started a bucket tst. Well showed to have 35 psi @ a rate of 2 gals a minute through a 1/4" valve.

10/3/04 Well had 40 psi on csg. Put well in tst & it showed 1 bbl in 20". The vessel had 21 psi on it. Bled the well dwn until getting fluid & started a bucket tst. Well showed to have 25 psi @ a rate of 5 gals in 2 minutes through a 1/4" valve. This was all done through the casing side.

10/5/04 In 24 hrs, well flwd 0 BO, 0 BW, & 0 MCF. Well had 21 psi on csg. Put well in tst for 20" & it showed 0 oil & 0 wtr. The well had 35 psi on it. Bled the well dwn until getting fluid & started a bucket tst. Well showed to have 25 psi @ a rate of 5 gals in 2-1/2 minutes through a 1/4" valve. This was all done through the casing side. Attempted to turn pmping unit on, pmp was stuck. Shut well dn.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Dee Ann Kemp TITLE Regulatory Tech DATE 12/7/04

Type or print name Dee Ann Kemp

E-mail address:

Telephone No. 432-620-6724

For State Use Only

APPROVED BY: Harry W. Winkoc FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 22 2004

Conditions of Approval (if any):

<b>SE MALJAMAR UNIT</b>	<b>Well # 713</b>
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- 10/8/04** MIRU Basic Energy Services PU (Richard). POOH w/34 - 7/8" rods, 114 - 3/4" rods, 12 - 7/8" rods & pmp. ND WH. Installed BOP. POOH w/128 jts 2-3/8" tbgs, 1 jt 2-3/8" IPC tbgs, SN, PS & 2-3/8" OPMA. RIH w/5-1/2" TS RBP & 5-1/2" HD pkr on 2-3/8", 4.7", J-55, EUE, 8rd tbgs to 4,024'. Set RBP @ 4,024 & pkr @ 4,013'. RU Lobo pmp trk. Loaded 2-3/8" tbgs w/1-1/2 BW. Press tstd RBP to 1,000 psig for 10", held OK. Loaded 5-1/2" TCA w/6 BW. Press tstd 5-1/2" TCA to 500 psig for 15", held OK. RD Lobo pmp trk. Rel pkr & latched onto RBP. POOH w/2-3/8" tbgs & tools. RIH w/2,012' 2-3/8" OE tbgs. SWI. MI & racked 4,500' of 2-7/8", 6.5#, J-55, EUE, 8rd workstring. SDON.
- 10/9/04** POOH w/2-3/8", 4.7#, J-55, EUE, 8rd tbgs. MIRU Weatherford rev unit. RIH w/4-3/4" x 3-3/4" flat btm mill, 7 jts 4-1/2" wash pipe, x-over, jars, 6 - 3-1/2" DC's & x-over on 2-7/8", 6.5#, J-55, EUE, 8rd tbgs. Tagged TOF @ 4,087'. Est circ. Milled on fish for 5 hrs to 4,110'. Rec metal shavings, scale & iron sulfide. Mill quit making hole. Circ hole clean. POOH w/2-7/8" tbgs & tools to 3,995'. SWI & SDON.
- 10/10/04** POOH w/2-7/8" tbgs & tools. RIH w/4-3/4" mill, 7 jts 4-1/2" washpipe, x-over, jars, 6 - 3-1/2" DC's & x-over on 2-7/8", 6.5#, J-55, EUE, 8rd tbgs. Tagged TOF @ 4,087'. Worked tools over fish to 4,110'. Milled on fish for 5 hrs to 4,123'. Mill quit making hole. Circ hole clean. Pit fluid inc @ 1/2 BPM. RU Key vac truck. POOH w/2-7/8" tbgs & tools. Mill completely worn. Std RIH w/4-3/4" mill, 7 jts 4-1/2" washpipe, x-over, jars, 6 - 3-1/2" DC's & x-over on 2-7/8" tbgs. Left tools swinging @ 1,945'. RD Key pmp trk. SWI & SDON.
- 10/11/04** SITP 1,000 psig. RU environmental pan on BOP. RU Key vac trk. Bled well to rev pit. Well flwg @ 1/4 BPM. Fin RIH w/4-3/4" mill, 7 jts 4-1/2" washpipe, x-over, jars, 6 - 3-1/2" DC's & x-over on 2-7/8", 6.5#, J-55, EUE, 8rd tbgs. Tagged TOF @ 4,087'. Worked tools over fish to 4,114'. RU swivel & est circ. Milled on fish for 2 hrs to 4,123'. Weatherford pmp broke dn, could not get new pmp till late afternoon. RD swivel & POOH w/8 stands. RD Key pmp trk. SWI & SDON.
- 10/12/04** SITP 450 psig. RIH w/4-3/4" mill, 7 jts 4-1/2" washpipe, x-over, jars, 6 - 3-1/2" DC's & x-over on 2-7/8", 6.5#, J-55, EUE, 8rd tbgs. Tagged TOF @ 4,087'. Worked tools over fish to 4,113'. RU swivel & est circ. Milled on fish for 3 hrs to 4,117'. Mill quit cutting. Circ hole clean. POOH w/2-7/8" tbgs & tools. Rec 19.5' of 2-3/8" tbgs in wash pipe. RIH w/4-3/4" mill, 7 jts 4-1/2" washpipe, x-over, jars, 6 - 3-1/2" DC's & x-over on 2-7/8" tbgs. Tagged fish @ 4,106'. RU swivel & est circ. In 4 hrs, milled from 4,106' to 4,128'. Circ hole clean. POOH w/5 stds 2-7/8" tbgs. SWI & SDON.
- 10/13/04** SITP 375 psig. RIH w/4-3/4" mill, 7 jts 4-1/2" washpipe, x-over, jars, 6 - 3-1/2" DC's & x-over on 2-7/8", 6.5#, J-55, EUE, 8rd tbgs. Tagged TOF @ 4,113'. RU swivel & est circ. Milled on fish for 4 hrs to 4,132'. Mill quit cutting. Have metal & cmt finds in returns. Circ hole clean. POOH w/2-7/8" tbgs & tools. Rec peices of 5-1/2" csg in wash pipe. Notified Midland of results. Well flwg wtr @ 1/4 BPM. RIH w/wash pipe & DC's. POOH LD wash pipe & DC's. RIH w/OE 2-7/8" tbgs. SWI & SDON.
- 10/14/04** RIH w/rods. POOH LD 114 - 3/4" sucker rods & 47 - 7/8" sucker rods. POOH LD 2-7/8", 6.5#, J-55, EUE, 8rd tbgs. RIH w/OE 2-3/8", 4.7#, J-55, EUE, 8rd tbgs to 2,010'. SWI & SDON.
- 10/15/04** Fin RIH w/128 jts OE 2-3/8", 4.7#, J-55, EUE, 8rd tbgs. ND BOP. NU WH. RDMO PU. Left well open to flowline. Waiting on plugging rig.
- 10/16/04** Waiting on plugging rig.
- 10/17/04** Waiting on plugging rig.
- 10/20/04** RU WL truck. RIH w/5-1/2" CIBP on WL & set @ 4,100'. RD WL trk. RIH w/2-3/8" OE, 4.7#, J-55, EUE, 8rd tbgs. Tagged CIBP @ 4,100'. Mixed & pmpd 25sx Class "C" cmt. POOH w/2-3/8" tbgs. SDF 2 hrs. RIH w/2-3/8" tbgs & tagged TOC @ 3,862'. Circ 10# mud to 2,550'. POOH w/2-3/8" tbgs to 2,550'. Mixed & pmpd 25sx Class "C" cmt. POOH w/2-3/8" tbgs. SDF 2 hrs. RIH w/2-3/8" tbgs & tagged TOC @ 2,315'. Circ 10# mud to 1,300'. POOH w/2-3/8" tbgs to 1,300'. Mixed & pmpd 25sx Class "C" cmt. POOH w/2-3/8" tbgs. SWI & SDON.

SE MALJAMAR UNIT

Well # 713

10/21/04 RIH w/2-3/8", 4.7#, J-55, EUE, 8rd tbg to 1,158' & tagged TOC. POOH w/2-3/8" tbg. RU WL truck. RIH w/3-1/8" csg gun & perf'd 4 JSPF @ 438'. POOH & RD WL truck. Attempted to est circ dn 5-1/2" csg & out 8-5/8" bradenhead, could not. Contacted NMOCD & they advised squeezing 50sx cmt plug @ 438'. Perf @ 50' & circ cmt to surf. Mixed & pmpd 50sx Class "C" cmt dn 5-1/2" csg. Flushed cmt to 335'. SDF 2 hrs. RIH w/2-3/8" tbg to TOC @ 326'. POOH w/tbg. RU WL trk. RIH w/3-1/8" csg gun & perf'd 4 JSPF @ 50'. POOH & RD WL truck. Mixed & pmpd 50sx Class "C" cmt dn 5-1/2" csg & out 8-5/8" bradenhead. Top 50' of 5-1/2" & 8-5/8" filled w/cmt. RDMO PU. Cleaned location. Installed dry hole marker. Well is PA'd.