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	SANTA FE	l .	CONSERVATION COMMISSION	Form C -104 Supersedes Old C-1	104 and C-11
	<u></u>	REQUEST	FOR ALLOWABLE	The C. P. Effective 1-1-65	04 4/4 0-11
	FILE				
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS BURCE	
	LAND OFFICE .	4	JUL II I	54 PH '66	4
	TRANSPORTER OIL	force I D C3-2	· · · · · · · · · · · · · · · · · · ·		
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	OPERATOR		AA II		
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		TEXACO Inc.	the same of home	$oldsymbol{g}_{i}$	# × 1
	Address				
		P. 0. Box 728 - Hobbs	s, New Mexico		
	Reason(s) for filing (Check proper box,		Other (Please explain)		
	1 197		Office (Fredse explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry G	as 🔛	:	
	Change in Ownership	Casinghead Gas Conde	nsate		
			2 12		
	If change of ownership give name and address of previous owner		59,7	6 0000	
	and address of previous owner		in many	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
YY	DESCRIPTION OF WELL AND	TEACE TEACE	DECKENIATED	Aha	
11.	Lease Name		ime, Including Formation	y - Abo Kind of Lease	
	N M WOLLD Chata M	1 /	idway Abo $\mathcal{L}^{-3/l}$	State, Federal or Fee	100
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	Location	•			4.44
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			•		
•	Line of Section 18 Tov	vnship 17-S Range	37-E , NMPM,	Lea	County
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JTT	DESIGNATION OF TRANSPORT	PED OF OH AND NATIONAL CO	AC .		
MAI.	DESIGNATION OF TRANSPORT		AS Address (Give address to which app	roved copy of this form is to be	senti
			1509 West Wall Ave -		
	The Permian Corporati		1		
	Name of Authorized Transporter of Cas		Address (Give address to which app	roved copy of this form is to be	sent)
	NONE (TO BE CONNECTED	LATER)		5	••
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	- 1/2
	give location of tanks.	L 18 17-S 37-E	NONE		
		<u> </u>			
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	NONE	77 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
IV.	COMPLETION DATA	Oil Well Gas Well	Types Well Western Deserved	I Diversity I Green Develop	D.((D - 6
	Designate Type of Completion	$\mathbf{x} = (\mathbf{X})^{-1}$	New Well Workover Deepen	Plug Back Same Res'v.	1.6
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	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
*	I Moti is 1900	1			
	May 15, 1966	ļ	9085	90561	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Pool	Name of Producing Formation Abo	· · · · · · · · · · · · · · · · · · ·		
	Pool Midway Abo	Abo	Top Oil/Gas Pay 9013	Tubing Depth	
	Pool Midway Abo Perforations Perforate 4 1/2	Abo Processing with two jet s	Top Oil/Gas Pay 9013	Tubing Depth 90001 Depth Casing Shoe	
	Pool Midway Abo Perforations Perforate 4 1/2	Abo 2" Casing with two jet s 2038', 9042', and 9046'.	Top Oil/Gas Pay 9013' hots at 9013', 9017',	Tubing Depth	
	Midway Abo Perforations Perforate 4 1/2 9030', 9034', 9	Abo 2" Casing with two jet s 9038, 9042, and 9046. TUBING, CASING, AN	Top Oil/Gas Pay 90131 hots at 90131, 90171,	Tubing Depth 9000¹ Depth Casing Shoe 9085¹	
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	Pool Midway Abo Perforations Perforate 4 1/2 9030', 9034', 9 HOLE SIZE 15" 10 5/8"	Abo 2" Casing with two jet s 9038', 9042', and 9046'. TUBING, CASING, AN CASING & TUBING SIZE 11 3/4" 8 5/8"	Top Oil/Gas Pay 90131 hots at 90131, 90171, D CEMENTING RECORD DEPTH SET 3501 32001	Tubing Depth 9000¹ Depth Casing Shoe 9085¹ SACKS CEMEN 300 Sx•	T
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v.	Pool Midway Abo Perforations Perforate 4 1/2 9030', 9034', 9 HOLE SIZE 15" 10 5/8" 7 7/8" TEST DATA AND REQUEST FO	Abo 2" Casing with two jet s 2038', 9042', and 9046'. TUBING, CASING, AN CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be a	Top Oil/Gas Pay 90131 hots at 90131, 90171, D CEMENTING RECORD DEPTH SET 3501 32001	Tubing Depth 9000¹ Depth Casing Shoe 9085¹ SACKS CEMEN 300 Sx. 1500 Sx. 1300 Sx.	
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V.	Pool Midway Abo Perforations Perforate 4 1/2 9030', 9034', 9 HOLE SIZE 15" 10 5/8" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks July 5, 1966 Length of Test 24 Hours	Abo 2" Casing with two jet s 2038, 9042, and 9046. TUBING, CASING, AN CASING & TUBING SIZE 11 3/4" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure Swab	Top Oil/Gas Pay 90131 hots at 90131, 90171, D CEMENTING RECORD DEPTH SET 3501 32001 90851. Inter recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas Swab Casing Pressure Swab	Tubing Depth 9000¹ Depth Casing Shoe 9085¹ SACKS CEMEN 300 Sx. 1500 Sx. 1300 Sx. il and must be equal to or excellift, etc.) Choke Size Swab	
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