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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒ XX

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR REPORTS ON WELLS OR TO CHANGING OF THE WELL TO A DIFFERENT RESERVOIR.
USE "WELL LOCATION AND REPORT" FOR WELLS OR TO CHANGING OF THE WELL TO A DIFFERENT RESERVOIR.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement No.
2. Name of Operator AMERADA HESS CORPORATION	8. Farm or Lease Name HOMESTAKE ROYALTY 10
3. Address of Operator DRILLING SERVICES, P. O. BOX 2040, TULSA OKLAHOMA 74102	9. Well No. 1
4. Location of Well UNIT LETTER J 1700 FEET FROM THE SOUTH LINE AND 2300 FEET FROM THE EAST LINE, SECTION 10 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat NE LOVINGTON PENNSYLVANIA
11. Elevation (Show whether DF, RT, GR, etc.) 3798.3' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒ XX	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up Cactus Rig #25, Spudded 17½" hole 6am MST 11-12-85 and drilled to 510'. Ran set and cemented 13jt 13-3/8" 48# K-55 ERW and H-40 Smls 8RS R-3A Casing @ 510' with insert float @ 467', Ran 6 Centralizers with 1-5' above shoe and 1 ea on couplings #1, 2, 3, 4, 5, Halliburton pumped 10 bbl fresh water and cemented with 535 sx Class "C" + 2% CaCl + ½# per sx Cellophane Flakes (SW=14.8 PPG, Yield =1.32 cu ft/sx) displaced with fresh water. Final Circ pressure was 200 psi, bumped plug with 500 psi @ 2:30 pm 11-13-85. Floats held OK, Circ 150 sx cmt to pits. 8 Hrs WOC. Cut off 13-3/8" casing and weld on 13-3/8" X 13-5/8" 3000# Casing Head and test to 500 psi. NU BOP and Choke. Test BOP w/blind rams @ 1000 psi for 30 min, OK. TIH, Test casing with pipe rams @ 1000 psi for 30 min, OK. Drilled plug, Insert and 20' of cement. Test Casing with pipe rams @ 1000 psi for 30 min, OK. Drill remaining cement to 510' and then started drilling new formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Wilson J. R. Wilson TITLE Supervisor Drlg Admin Services DATE 11-21-85

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE

DATE

NOV 25 1985

CONDITIONS OF APPROVAL, IF ANY: