

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29481
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Homestake Royalty 10
2. Name of Operator Amerada Hess Corporation	8. Well No. 1
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Pool name or Wildcat Northeast Lovington Penn
4. Well Location Unit Letter <u>J</u> : <u>1700</u> Feet From The <u>South</u> Line and <u>2300</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>16S</u> Range <u>37E</u> NMPM <u>Lea</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3798' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-19 thru 7-5-95
MIRU Pride Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead & installed BOP. Attempted to release TAC w/no results. Chemically cut tbg. at 9960' & TOH. TIH w/overshot latched onto fish at 9960' & TOH w/all of fish. TIH w/4-5/8" bit to 11626' & TOH. TIH w/CIBP & set at 11591'. RU Wedge wireline & perf. csg. fr. 11570' - 11586' & fr. 11550' - 11564' w/2 runs & 2 SPF 180 deg. phased w/3-1/8" charges, 20" penetration & .48" entry holes. Halliburton spotted 400 gal. 15% NEFE HCL acid to 11590' & spotted 1000 gal. 15% NEFE HCL acid across perfs. at 11550' - 11586'. Swabbed well. TIH w/TAC on 2-7/8" tbg. Set TAC at 11368' w/13,000# tension. Removed BOP, installed wellhead & TIH w/pump & rods. RDPU, cleaned location & resumed producing well.

Test of 7-12-95: Prod. 33 b.o., 100 b.w., & 26 MCFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 7-13-95

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use) ORIGINAL IN HAND BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 17 1995

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