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	D MINERALS DEP)			•	
			OIL CONSERVA	TION DIVISION			
DIS	TRIBUTION		P. O. BO				Form C-103
SANTA	FE.		SANTA FE, NEW				Revised 10
FILE			SARIATE, REP	MEXICO 87501	r	the body man	<u> </u>
V.S.G.	5.					5a. Indicate Type of	
LAND	OFFICE				Ŧ	State	Fee
OPERA	TOR				i i	5. State Oil & Gas	Lease No. mg
L	A						
(00)	NOT USE THIS PORM	SUNDRY NOTICE	ES AND REPORTS ON	BACK TO A DIFFERENT RESERVO	DIR.		
1.				·		7. Unit Agreement 1	Name
01L		OTHER-					. '
2. Name of O				· · · · · · · · · · · · · · · · · · ·		8. Farm or Lease N	ame
	la Hess Corp	poration				Homestake Ro	<u>oyalty 10</u>
3. Address of	Operator					9. Well No.	· .
Box D	Monument.	New Mexico	88265			1	
4. Location o						10. Field and Pool	, or Wildcat
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	East	E. SECTION 10	165	37E	. NMPM.	///////////////////////////////////////	///////
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16.	C	heck Appropria	te Box To Indicate	Nature of Notice, Rep	ort or Orh	er Data	
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	NUTICE	COP INTENTION	N 10:	SUE	SEQUENT	REPORT OF:	
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PERFORM REP	AEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK		ALTERIN	G CASING
TEMPORARILI				COMMENCE DRILLING OPNS.		PLUG AND	ABANGONMEN
PULL OR ALT			CHANGE PLANS	CASING TEST AND CEMENT			
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work) se March John M level	26 - April Vest Engr. 1 at 5300'.	10, 1986 ran BHP surve	ey & fluid gradie	nt. BHP set at 1	es, including of 1,500'.	BH₽ 34∩0#.	Fluid
March John V level Moved	26 - April Vest Engr. 1 at 5300'. in & rigged	10, 1986 ran BHP surve d up Clarke (ey & fluid gradie Dil Well Svc. & s	nt. BHP set at 1 wabbed several tr	es, including of 1,500'.	BH₽ 34∩0#.	Fluid
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