

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name Homestake Royalty 10
3. Address of Operator Box D, Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER J 1700 FEET FROM THE South LINE AND 2300 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Whdcat Northeast Lovington Pe
15. Elevation (Show whether DF, RT, GR, etc.) 3798' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Status Change

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 26 - April 10, 1986

John West Engr. ran BHP survey & fluid gradient. BHP set at 11,500'. BHP 3400#. Fluid level at 5300'.

Moved in & rigged up Clarke Oil Well Svc. & swabbed several trips fr. 6000'. Fluid level fr. 3500' to surface. Moved off & cleaned location.

Moved in & rigged up Clarke Oil Well Svc., installed BOP, & pulled 404 jts. 2-7/8" tbgr. SN, & packer. Ran 5-1/2" x 2-7/8" Baker TAC & SN on 210jts. 2-7/8" tbgr. Removed BOP & installed well head. Tbg. set open ended at 6019'. Baker TAC set at 6016' w/26000# tension. Ran 2-1/2" x 2" x 20' RWBC pump on nine 1-1/2" weight bars, 84 - 3/4", 78 - 7/8", & 67 - 1" plain sucker rods. Removed pulling unit & cleaned location.

Moved in & set pumping unit, connected flow line, set control panel & connected electrical power to unit. Status changed from a flowing oil well to a pumping oil well.

4-10-86 Pumped 157 b.o., 227 b.w., & 325 MCF gas on 7-1/2" x 168" SPM in 24 hrs..

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Kautz TITLE Supv. Adm. Svc. DATE 4-14-86

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE

APR 18 1986